

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 21 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078771

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation
Rosa Unit

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

8. Well Name and No.
Rosa Unit 20D

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No
30-039-30754

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec , T , R , M , or Survey Description)
1485' FNL & 1525' FEL
2000' FNL & 500 FEL SEC 14 31N 6W

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

7/15/09- TD 9 7/8" INTER HOLE @ 3952', 1600 HRS

RCVD JUL 23 '09
OIL CONS. DIV.
DIST. 3

7/16/09-RAN 98 JTS, 7.5/8", K-55, 26.4# LT&C, CSG SET @ 3943', FC @ 3901'

TEST T/ 3500 PSI. 20 BBL FW SPACER, LEAD SLURRY(505 SX, 1379 CU FT, 266.5 BBL, " EXTENDACEM" +5% PHENO-SEAL 5% CAL-SEAL 60 (YIELD = 2.723, WT = 11.5# GAL) TAIL SLURRY, 100 SX, 117.8 CU FT, 20.50 BBL, PREMIUM CEMENT. 12.5# SK POLYE FLAKE, [YIELD = 1.178, WT = 15.6# GAL) DISPLACE CASING W/ 183 BBL FW. @ 1620 PM 7/16/2009 BUMP PLUG @1400 PSI, 75 BBL OF CMT TO RETURN TO SURFACE. FLOAT HELD. RD. HOWSCO & RELEASE

7/17/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST BOP PIPE RAMS @ 250# LOW 5 MIN & 1500# HIGH 10 MIN [GOOD TEST]
TEST 7 5/8" CSG AGAINST BLIND RAMS @ 1500# 30 MIN GOOD TEST?

Report Results

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 7/20/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUL 22 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY