



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2009

API No. 30-045-34475

DHC No. DHC2776AZ

Lease No. NMSF-078996

Well Name

San Juan 32-7 Unit

Well No.

#19A

Unit Letter

G

Section

4

Township

T031N

Range

R007W

Footage

661' FNL & 1450' FEL

County, State

San Juan County,
New Mexico

Completion Date

6/17/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2244 MCFD

PERCENT

62%

CONDENSATE

PERCENT

62%

DAKOTA

1351 MCFD

38%

38%

3595

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JUL 13 '09

OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

Bill Akwari

6/26/09

Engineer

505-599-4076

X

Kandis Roland

6/26/09

Engineering Tech.

505-326-9743

Kandis Roland