

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 20 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 770' FSL & 1465' FEL, Section 24, T31N, R8W, NMPM
Bottomhole: Unit P (SESE), 660' FSL & 660' FEL, Section 24, T31N, R8W, NMPM

5. Lease Number
SF-079351
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-8 Unit
8. Well Name & Number
San Juan 32-8 Unit 10A
9. API Well No.
30-045-34605
10. Field and Pool
Basin DK/Blanco MV
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JUL 23 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

07/08/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30 min @ 10:30hrs on 7/9/09. Test - OK

07/09/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3730' - Inter TD reached 7/12/09. Circ. hole. TIH w/ 90jts, 7", 23#, J-55 ST&C set @ 3721'. 7/14/09 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (56cf-10bbls) 75:25 cmt w/ .25pps celloflake, 3% Sodium Medasilicate, 20% anti-foam. Lead w/ 441sx (926cf-165bbls) Class G cmt w/ .2% anti-foam, .25pps celloflake, 2% Sodium Silicate. Tail w/ 97sx (122cf-22bbls) Class G cmt w/ .1% anti-foam, 2% bentonite, .25pps celloflake, .2% dispersant, 5pps Gilsonite. Drop plug & displaced w/ 145bbls FW. Bump plug. Circ. 20bbls cmt to surface. Plug down @ 03:30hrs on 7/15/09. RD cmt. WOC.

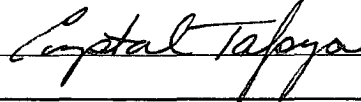
07/15/2009 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 12:00hrs on 7/15/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 8048' (TD) TD reached 7/16/09. Circ. hole & RIH w/ 196jrs, 4 1/2", 11.6#, L-80 LT&C set @ 8047'. 07/17/09 RU to cmt. Pre-flush w/ 10bbls GW, 2 bbls FW. Pumped scavenger 15sx (28cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps Kolite, 3.5% bentonite, .25% FL-52, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 420sx (605cf-108bbls) 50:50 POZ cmt w/ 3.5% bentonite, .25pps celloflake, .25% FL-52, .15% Friction reducer, 5pps Kolite, .15% retarder. Drop plug & displaced w/ 125bbls FW. Bump plug. Plug down @ 20:15hrs on 7/17/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 7/18/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed



Crystal Tafoya

Title Regulatory Technician

Date 07/20/2009

(This space for Federal or State Office use)

APPROVED BY

NMOC

Date

JUL 21 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY 