

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2009

API No. 30-045-34783

DHC No. DHC3024AZ

Lease No. SF-078050

Well Name

Hughes

Well No.

#10M

Unit Letter

Surf- F

BH- D

Section

3

3

Township

T027N

T027N

Range

R009W

R009W

Footage

1500' FNL & 1500' FWL

731' FNL & 1234' FWL

County, State

San Juan County,

New Mexico

Completion Date

6/9/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

626 MCFD

PERCENT

45%

CONDENSATE

PERCENT

45%

DAKOTA

762 MCFD

55%

55%

1388

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JUL 13 '09

OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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6/26/09

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