

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 10 2009

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM

Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM

5. Lease Number  
NM-111921

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Negro Canyon 1N

9. API Well No.  
30-045-34853

10. Field and Pool  
Basin DK/Blanco MV

11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD JUL 14 '09  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

06/27/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5317' - Inter TD reached 6/30/09. Circ. hole. TIH w/ 127 jts, 7", 23#, J-55 LT&C set @ 5307'. RU to cmt. 07/03/09 Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx (56cf-10bbls) cmt. Lead w/ 638sx (1340cf-238bbls) Class G cmt w/ .2% antifoam, .25pps celloflake, 2% sodium silicate. Tail w/ 134sx (169cf-30bbls) Class G cmt w/ .1% antifoam, 2% bentonite, .25pps celloflake, .2% dispersant, 5pps gilsonite. Drop plug & displaced w/ 207 bbls FW. Bump Plug. Plug down @ 11:30hrs on 7/3/09. Circ. 43bbls cmt to surface. RD cmt. WOC.

07/03/2009 PT 7" csg to 1500#/30 min. @ 19:30hrs on 7/3/09. Test - OK. RIH w/ 6 1/4" bit. Drilled ahead to 8812' (TD) TD reached 7/5/09. Circ. hole & RIH w/ 216 jts, 4 1/2", 11.6#, L-80 LT&C set @ 8812'. RU to cmt. 07/07/09 Pre-flush w/ 10bbls GW, 5 bbls FW. Pumped scavenger 15sx (28cf-5bbls) cmt. Tail w/ 350sx (508cf-90bbls) Class G cmt w/ 3.5% bentonite, .25pps celloflake, .25% fluid loss control, .15% friction reducer, 5pps gilsonite, .15% retarder. Drop plug & displaced w/ 137bbls FW. Bump plug. Plug down @ 07:00hrs on 7/7/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00hrs on 7/7/2009.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Regulatory Technician Date 7/9/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date \_\_\_\_\_

JUL 13 2009

FARMINGTON FIELD OFFICE  
BY ag

NMOCD

7/22

pc