## UNITED STATES DEPARTMENT OF THE INTERFOR BUREAU OF LAND MANAGEMENT

## RECEIVED

JUL 10 2009

Type of Well GAS  Type of Well Address & Phone No. of Operator  BURLINGTON RESCURDES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  10. Field and Pool Basin DK/Blanco MV  CHILDRANG MARCHARD MA	Sundry Notices and Reports on Wells				Bureau of Land Management Farmington Field Office	
Type of Well GAS  7. Unit Agreement Name  7. Unit Agreement Name  7. Unit Agreement Name  8. Well Name & Number  8. Negro Canyon IN  9. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  10. Field and Poof  11. Beid and Poof  12. Beid and Poof  13. Beid and Poof  14. Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  15. Beid and Poof  16. Bein DK/Blanco MV  17. County and State  18. San Jusan, NM  18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  19. Type of Station  19. Alternative Moderate					5. Le	ease Number
Name of Operator  BURLINGTON  RESOURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  11. County and State San Juan, NM  22. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  X Subsequent Report  Recompletion  Non-Routine Flenching  Water Shat off  Final Abandonment  Casing Repair  Water Shat off  Final Abandonment  Altering Casing  Conversion to Injection  RCUD JUL 14' OS  BIL CDNS, DIV, DIST, 3  3. Describe Proposed or Completed Operations  66/27/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5317 - Inter TD reached 6/30/09. Circ. hole. TIH w/ 127_jis, 7', 39, 1-55 LTRC set @ 5307'. RU to cmt. 07/03/09 Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx (56cf-10bbls)  Int. Lead w/ 638x (1340cf-238bbls) Class G cmt w/ 2% antifoam, 25pps celloflake, 2% sodium silicate, Tail w/ 134x (169c)  Disty. 3  3. Describe Proposed or Completed Operations  66/27/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5317 - Inter TD reached 6/30/09. Circ. hole. TIH w/ 127_jis, 7', 39, 1-55 LTRC set @ 5307'. RU to cmt. 07/03/09 Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx (56cf-10bbls)  Int. Lead w/ 638x (1340cf-238bbls) Class G cmt w/ 2% antifoam, 25pps celloflake, 2% sodium silicate, Tail w/ 134x (169c)  Disty. Sump Plug. Plug down @ 11:30hrs on 7/3/09. Circ. 43bbls cmt to surface. RD cmt. WOC.  103/2009 PT' csg to 1500wf3/0m im. @ 19:30hrs on 7/3/09. Test. OK. RIH w/ 61/4' bit. Drilled ahead to 8812' (TD) TD  102ched 7/5/09. Circ. hole & RIH w/ 216 jis, 4 1/2", 11.6#, L-80 LT&C set @ 8812'. RU to cmt. 07/07/09 Pre-flush w/ 10bbls  W, 5 bbls FW. Pumped scavenger 15se, (25cf-5bbls) cimt. Tail w/						
Name of Operator  BURLINGTON  RESOURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  11. County and State San Juan, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Author  New Construction  New Const	. Type of Well				6. <b>If</b>	Indian, All. or
Name of Operator BURLINGTON  RESCURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34853  Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  11. County and State San Juan, NM  22. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  New Construction New	GAS				Tr	ibe Name
BURLINGTON  RESCURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34853  Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254° FSL & 1046° FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050° FSL & 2360° FEL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050° FSL & 2360° FEL, Section 12, T31N, R8W, NMPM  C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandonment  Alterng Casing  Non-Routine Fracturing  Non-Routine Fracturing  Alterng Casing  Casing Report  Plugging  Non-Routine Fracturing  Non-Routine Fracturing  Alterng Casing  Conversion to Injection  BIST. 3  B. Describe Proposed or Completed Operations  5/27/2009 TIH w/ 8 3/4° bit. Tag & DO cmt. Drilled ahead to 5317 - Inter TD reached 6/30/09. Circ. hole. TIH w/ 127 jts, 7°, 8H, 1-55 LT&C set © 5307°. RU to cmt. 07/03/09 Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx, 656cf-10bbls)  This Lead w/ 638x (1340fc-258bbls) Class G cmt w/ 2% antifoam, 25pps celloflake, 2% dispersant, 5pps gilsonite. Tail w/ 134sx (169ebbls) Class G cmt w/ 1% antifoam, 25pps celloflake, 2% dispersant, 5pps gilsonite. Tail w/ 134sx (169ebbls) Class G cmt w/ 1% antifoam, 25pps celloflake, 2% dispersant, 5pps gilsonite. Tail w/ 134sx (169ebbls) Class G cmt w/ 1500 shore on 73/09. Circ. 4abble Class C mt to surface. RD cmt. World W/ 1000 shore w/	Name of Operator				7. Ur	nit Agreement Name
Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  11. County and State San Juan, NM  22. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Nothmission  Type of Action  Abandonment  Abandonment  Abandonment  Abandonment  Abandonment  Altering Casing  Non-Routine Fracturing  Non-Routine Fracturing  Casing Report  Non-Routine Fracturing  Non-Routine Fracturing  Recumpletion  Non-Routine Fracturing  Altering Casing  Conversion to Injection  33. Describe Proposed or Completed Operations  6/2/7/2009 TH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5317'—Inter TD reached 6/30/09. Circ. hole. THH w/ 127 jts, 7'.  34. J-55 LT&C set @ 5307'. RU to cmt. 07/03/09 Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx (56cf-10bbls)  mt. Lead w/ 63&sx (1340cf-238bbls) Class G cmt w/ .2% antifoam, .25pps celloflake, .2% disperant, 5pps gilsonite. Drop plug & displaced w/ 17/0bls FW. Bump Plug. Plug down @ 11-30hrs on 7/3/09. Circ. 43bbls cmt to surface. RD cmt. Wol.  7/09/2009 PT " csg to 1500W/30 min. @ 19-30hrs on 7/3/09. Circ. 45bbls cmt to surface. RD cmt. Wol.  7/09/2009 PT " csg to 1500W/30 min. @ 19-30hrs on 7/3/09. Test _OK. RH w/ 6 1/4" bit. Drilled ahead to 8812' (TD) TD  8/10 Abs. Free Recurser 15sx (28cf-5bbls) cmt. Tail w/ 350sx (508cf-90bbls) Class G cmt w/ .3% bentonite, .25pps elloflake, .2% disperant, 5pps gilsonite. Drop plug & displaced w/ 137bbls FW. ump plug. Plug down @ 17-50sx (28cf-5bbls) cmt. Tail w/ 350sx (508cf-90bbls) Class G cmt w/ .35% bentonite, .25pps elloflake, .25 will be conducted by Completion Rig. Results & TOC will appear on next report.  PD/ROWED BY  This space for Federal or State Office use)  This space for Federal or State Office use	~					
Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34853  10. Field and Pool Basin DK/Blanco MV Bottomhole: Unit O (SWSE), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM 11. Country and State San Juan, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment X Subsequent Report Pugging Non-Routine Fracturing Final Abandonment Altering Casing Repair Casing Repair Final Abandonment Altering Casing Conversion to Injection Recompletion Altering Casing Conversion to Injection Recombletion Altering Casing Conversion to Injection Recombletion		. & GAS COMPANY LP				
PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34853  10. Field and Pool Basin DK/Blanco MV  Bottomhole: Unit O (SWSE), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  11. County and State San Juan, NM  22. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  Non-Routine Fracturing  Casing Report  Non-Routine Fracturing  RCUD JUL 14' OS  Bill 14' OS  Bill 14' OS  Bill 15' S. J. S. L. S.		A GAS COMPANY ET			8. <b>W</b>	ell Name & Number
Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  11. County and State San Juan, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Notice of Intent  Recompletion  Non-Rottine Fracturing  Recompletion  Non-Rottine Fracturing  Non-Rottine Fracturing  Recompletion  Recompletion  Non-Rottine Fracturing  Recompletion  Non-Rottine Fracturing  Recompletion  Recompletion  Non-Rottine Fracturing  Recompletion  Recompletion  Non-Rottine Fracturing  Recompletion  Recompletion  Non-Rottine Fracturing  Recompletion  Recompletion  Recompletion  Non-Rottine Fracturing  Recompletion  Recompletion  Non-Rottine Fracturing  Recompletion  Recompletion	3. Address & Phone No. of Operator				No	egro Canyon 1N
Location of Well, Footage, Sec., T, R, M  Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  11. County and State San Juan, NM  22. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Abandonment  Recompletion  Recompletion  New Construction  New C	PO Box 4289, Farmington, NM 87499 (505) 326-9700				9. <b>Al</b>	PI Well No.
Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  1. County and State San Juan, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  Recompletion  New Construction  Non-Routine Fracturing  RCUD JUL 14' O'C  Casing Report  Plugging  Non-Routine Fracturing  Water Shut off  Conversion to Injection  3. Describe Proposed or Completed Operations  6/27/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5317' - Inter TD reached 6/30/09. Circ. hole. TIH w/ 127 jts, 7''  3#, 1-55 LT&C set @ 5307'. RU to cmt. 07/03/09 Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx (56cf-10bbls)  Int. Lead w/ 638sx (1340cf-238bbls) Class G cmt w/ .2% antifoam, .25pps celloflake, .2% dispersant, 5pps gilsonite. Drop plug & displaced w/ 7/03bbls FW. Bump Plug. Plug down @ 11:30hrs on 7/309. Circ. 43bbls cmt to surface. RD net. WOC.  7/03/2009 PT 7'' esg to 1500#/30 min. @ 19:30hrs on 7/309. Test_OK. RIH w/ 61/4' bit. Drilled ahead to 8812' (TD) TD ached 7/5/09. Circ. hole & RIH w/ 216 jts, 4 1/2'', 11.6#, L-80 LT&C set @ 8812'. RU to cmt. 07/00/9 Pre-flush w/ 10bbls FW. 55 bits FW. Pumped scavenger 15sx (28cf-5bbls) cmt. Tail w/ 350sx (530scf-90bbls) class G cmt w/ 3.5% bentonite, .25pps illoflake, .25% fluid loss control, .15% friction reducer, 5pps gilsonite, .15% retarder. Drop plug & displaced w/ 137bbls FW. ump plug. Plug down @ 07:00hrs on 7/7/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00hrs on 7/7/2009.  Twill be conducted by Completion Rig. Results & TQC will appear on next report.  PD/ROW  4. I hereby certify that the foregoing is true and correct. igned  ACCEPTED FOR RECORD				<u> </u>	30	-045-34853
Surface: Unit M (SWSW), 1254' FSL & 1046' FWL, Section 12, T31N, R8W, NMPM  Bottomhole: Unit O (SWSE), 1050' FSL & 2360' FEL, Section 12, T31N, R8W, NMPM  11. County and State San Juan, NM  22. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Abandonment  Abandonment  Recompletion  Recompletion  Non-Routine Fracturing  Casing Repair  Altering Casing  Conversion to Injection  Conversion to Injection  BOTT 14 'O'C'  33. Describe Proposed or Completed Operations  6/27/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5317' - Inter TD reached 6/30/09. Circ. hole. TIH w/ 127 jts, 7"  34, 1-55 LT&C set @ 5307'. RU to cmt. 07/03/09 Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx (56cf-10bbls) int. Lead w/ 638sx (1340cf-238bbls) Class G cmt w/ 3.25pps celloflake, 2.26 stodium silicate. Tail w/ 134sx (169c) 10bbls) Class G cmt w/ 3.25pps celloflake, 2.26 stodium silicate. Tail w/ 134sx (169c) 10bbls) Class G cmt w/ 3.05ns on 7/3/09. Circ. 43bbls cmt to surface. RD cmt. WOC.  7/03/209 PT 7' csg to 1500#/30 min. @ 19:30hrs on 7/3/09. Test_OK. RIH w/ 61/4' bit. Drilled ahead to 8812' (TD) TD cached/7/5/09. Circ. hole & RIH w/ 216 jis, 4 1/2". 11.6#, L-80 LT&C set @ 8812'. RU to cmt. 07/07/09 Pre-flush w/ 10bbls W, 5 bbls FW. Pumped scavenger 15sx (28cf-5bbls) cmt. Tail w/ 350sx (508cf-90bbls) Class G cmt w/ 3.5% bentonite, 25pp. elloflake, 25% fluid loss control, 15% friction reducer, 5pps gilsonite, 15% retarder. Drop plug & displaced w/ 137bbls FW. ump plug. Plug down @ 07:00hrs on 7/7/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00hrs on 7/1/2009.  Twill be conducted by Completion Rig. Results & TOC will appear on next report.  PD/ROW  4. I hereby certify that the foregoing is true and correct.  ligned Crystal Tafoya Title: Regulatory Technician Date 7/9/2009					10 12	ald and Dool
San Juan, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Abandonment  Recompletion  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  RCUD JUL 14 '0-9  Casing Report  Final Abandonment  Altering Casing  Conversion to Injection  3. Describe Proposed or Completed Operations  6/27/2009 TH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5317" - Inter TD reached 6/30/09. Circ. hole. TH w/ 127 jts, 7", 3#, 1-55 LT&C set @ 5307". RU to cmt. 07/03/09 Pre-flush w/ 10bbls FW. Pumped scavenger 20xs (56cf-10bbls)  This FW. Bump Plug. Plug down @ 11-30hrs on 7/3/09. Circ. 43bbls cmt to surface. RD cmt. WOC.  7/03/2009 TT "cr sgt to 1509#30 min. @ 19-30hrs on 7/3/09. Circ. 43bbls cmt to surface. RD cmt. WOC.  7/03/2009 TT "cr sgt to 1509#30 min. @ 19-30hrs on 7/3/09. Circ. 43bbls cmt to surface. RD cmt. WOC.  7/03/2009 TT "cr sgt to 1509#30 min. @ 19-30hrs on 7/3/09. Circ. 43bbls cmt to surface. RD cmt. WOC.  7/03/2009 TS "St fluid loss control, 1.5% friction reducer, 5pps gilsonite, 15m billed ahead to 8812" (TD) TD cached 7/5/09. Circ. hole & RIH w/ 216 jts, 4 1/2", 11.6#, L-80 LT&C set @ 8812". RU to cmt. 07/07/09 Pre-flush w/ 10bbls W, 5 bbls FW. Pumped scavenger 15x (28cf-5bbls) cmt. Tail w/ 350x (508cf-90bbls) Class G cmt w/ 3.5% bentonite, 25pps lelloflake, 25% fluid loss control, 1.5% friction reducer, 5pps gilsonite, 15% retarder. Drop plug & displaced w/ 137bbls FW. ump plug. Plug down @ 07:00hrs on 7/7/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00hrs on 7/7/2009.  Twill be conducted by Completion Rig. Results & TOC will appear on next report.  PD//ROW  4. I hereby certify that the foregoing is true and correct.  In part of Federal or State Office use)  ACCEPTED FOR RECORD  PPROVED BY  Title  Date						
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  New Construction  New Construction  New Construction  RCUD JUL 14 'O'S  R	Bottomhole: Unit O (SWSE)	, 1050' FSL & 2360' FEL,	Section 12, T31N	I, R8W, NMPM		
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  New Construction  New Construction  New Construction  RCUD JUL 14 'O'S  R						The against 12
Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Water Shut off  Conversion to Injection  Conversion  Conversion to Injection  Conversion	2. CHECK APPROPRIATE BO	OX TO INDICATE NATU	RE OF NOTICE	, REPORT, OT	HER DAT	A -
X Subsequent Report Plugging Casing Repair Water Shut off Conversion to Injection DIST. 3  B. Describe Proposed or Completed Operations  S/27/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5317' - Inter TD reached 6/30/09. Circ. hole. TIH w/ 127 jts, 7", 3th, 1-55 LT&C set @ 5307'. RU to cmt. 07/03/09 Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx (56cf-10bbls) int. Lead w/ 638x (1340cf-238bbls) Class G cmt w/ .2% antifoam, .25pps celloflake, 2% sodium silicate. Tail w/ 134sx (169c; 10bbls) Class G cmt w/ .1% antifoam, 2% bentonite, .25pps celloflake, .2% dispersant, 5pps gilsonite. Drop plug & displaced w/ 1703/2009 PT 7" csg to 1500#/30 min. @ 19:30hrs on 7/3/09. Circ. 43bbls cmt to surface. RD cmt. WOC. 1703/2009 PT 7" csg to 1500#/30 min. @ 19:30hrs on 7/3/09. Test_OK. RIH w/ 6 1/4" bit. Drilled ahead to 8812' (TD) TD ached 7/5/09. Circ. hole & RIH w/ 216 jts, 4 1/2", 11.6#, L-80 LT&C set @ 8812'. RU to cmt. 07/07/09 Pre-flush w/ 10bbls W, 5 bbls FW. Pumped scavenger 15sx (28cf-5bbls) cmt. Tail w/ 350sx (508cf-90bbls) Class G cmt w/ 3.5% bentonite, .25pp; 10lfolfake, .25% fluid loss control, .15% friction reducer, 5pps gilsonite, .15% retarder. Drop plug & displaced w/ 137bbls FW. ump plug. Plug down @ 07:00hrs on 7/7/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00hrs on 7/7/2009.  Twill be conducted by Completion Rig. Results & TOC will appear on next report.  PD/ROW  4. I hereby certify that the foregoing is true and correct.  Ligned Algorithms and correct.  Ligned Crystal Tafoya Title: Regulatory Technician Date 7/9/2009  Chis space for Federal or State Office use)  ACCEPTED FOR RECORD  PPROVED BY Title Date		Abandonment			X Othe	r – Casing Report
Casing Repair Altering Casing  Water Shut off Conversion to Injection  BIL CONS. DIV. DIST. 3  3. Describe Proposed or Completed Operations  6/27/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5317' - Inter TD reached 6/30/09. Circ. hole. TIH w/ 127 jts, 7", 3#, 1-55 LT&C set @ 5307'. RU to cmt. 07/03/09 Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx (56cf-10bbls) mt. Lead w/ 638sx (1340cf-238bbls) Class G cmt w/.2% antifoam, 25pps celloflake, 2% sodium silicate. Tail w/ 134sx (169c; 10bbls) Class G cmt w/.1% antifoam, 2% bentonite, 25pps celloflake, 2% dispersant, 5pps gilsonite. Drop plug & displaced w/ 107 bbls FW. Bump Plug. Plug down @ 11:30hrs on 7/3/09. Circ. 43bbls cmt to surface. RD cmt. WOC. 1/03/2009 PT 7" csg to 1500#/30 min. @ 19:30hrs on 7/3/09. Test_OK. RIH w/ 6 1/4" bit. Drilled ahead to 8812' (TD) TD ached 7/5/09. Circ. hole & RIH w/ 216 jts, 4 1/2", 11.6#, L-80 LT&C set @ 8812'. RU to cmt. 07/07/09 Pre-flush w/ 10bbls W, 5 bbls FW. Pumped scavenger 15sx (28cf-5bbls) cmt. Tail w/ 350sx (50sef-90bbls) Class G cmt w/ 3.5% bentonite, 25pp elloflake, .25% fluid loss control, .15% friction reducer, 5pps gilsonite, .15% retarder. Drop plug & displaced w/ 137bbls FW. 10 plug. Plug down @ 07:00hrs on 7/7/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00hrs on 7/7/2009.  To will be conducted by Completion Rig. Results & TOC will appear on next report.  PD/ROW  4. I hereby certify that the foregoing is true and correct.  Grystal Tafoya Title: Regulatory Technician Date 7/9/2009  Chis space for Federal or State Office use)  ACCEPTED FOR RECORD						nain iii ia a
Final Abandonment Altering Casing Conversion to Injection DIST. 3  3. Describe Proposed or Completed Operations  6/27/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5317' - Inter TD reached 6/30/09. Circ. hole. TIH w/ 127 jts, 7", 3#, 1-55 LT&C set @ 5307'. RU to cmt. 07/03/09 Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx (56cf-10bbls) mt. Lead w/ 638sx (1340cf-238bbls) Class G cmt w/ .2% antifoam, .25pps celloflake, 2% sodium silicate. Tail w/ 134sx (169c; 10bbls) Class G cmt w/ .1% antifoam, .2% bentonite, .25pps celloflake, .2% dispersant, 5pps gilsonite. Drop plug & displaced w/ 10bbls FW. Bump Plug. Plug down @ 11:30hrs on 7/3/09. Circ. 43bbls cmt to surface. RD cmt. WOC. 1/03/2009 PT 7" csg to 1500#/30 min. @ 19:30hrs on 7/3/09. Test_OK. RIH w/ 6 1/4" bit. Drilled ahead to 8812' (TD) TD ached 7/5/09. Circ. hole & RIH w/ 216 jts, 4 1/2", 11.6#, L-80 LT&C set @ 8812'. RU to cmt. 07/07/09 Pre-flush w/ 10bbls W, 5 bbls FW. Pumped scavenger 15sx (28cf-5bbls) cmt. Tail w/ 350sx (508cf-90bbls) Class G cmt w/ 3.5% bentonite, .25pp. silloflake, .25% fluid loss control, .15% friction reducer, 5pps gilsonite, .15% retarder. Drop plug & displaced w/ 137bbls FW. ump plug. Plug down @ 07:00hrs on 7/7/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00hrs on 7/7/2009.  Twill be conducted by Completion Rig. Results & TOC will appear on next report.  PD/ROW  4. I hereby certify that the foregoing is true and correct.  ligned Crystal Tafoya Title: Regulatory Technician Date 7/9/2009  ACCEPTED FOR RECORI	X Subsequent Report					
5/27/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5317' - Inter TD reached 6/30/09. Circ. hole. TIH w/ 127 jts, 7", 3#, J-55 LT&C set @ 5307'. RU to cmt. 07/03/09 Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx (56cf-10bbls) Int. Lead w/ 638sx (1340cf-238bbls) Class G cmt w/ .2% antifoam, .25pps celloflake, 2% sodium silicate. Tail w/ 134sx (169cr) bbls) Class G cmt w/ .1% antifoam, 2% bentonite, .25pps celloflake, .2% dispersant, 5pps gilsonite. Drop plug & displaced w/ 07 bbls FW. Bump Plug. Plug down @ 11:30hrs on 7/3/09. Circ. 43bbls cmt to surface. RD cmt. WOC. 1/03/2009 PT 7" csg to 1500#/30 min. @ 19:30hrs on 7/3/09. Test_OK. RIH w/ 6 1/4" bit. Drilled ahead to 8812' (TD) TD ached 7/5/09. Circ. hole & RIH w/ 216 jts, 4 1/2", 11.6#, L-80 LT&C set @ 8812'. RU to cmt. 07/07/09 Pre-flush w/ 10bbls W, 5 bbls FW. Pumped scavenger 15sx (28cf-5bbls) cmt. Tail w/ 350sx (508cf-90bbls) Class G cmt w/ 3.5% bentonite, .25pp. selloflake, .25% fluid loss control, .15% friction reducer, 5pps gilsonite, .15% retarder. Drop plug & displaced w/ 137bbls FW. tump plug. Plug down @ 07:00hrs on 7/7/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00hrs on 7/7/2009.  Twill be conducted by Completion Rig. Results & TOC will appear on next report.  PD/ROW  1. I hereby certify that the foregoing is true and correct.  ACCEPTED FOR RECORD PPROVED BY	Final Abandonment					
3#, J-55 LT&C set @ 5307'. RU to cmt. 07/03/09 Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx (56cf-10bbls) nt. Lead w/ 638sx (1340cf-238bbls) Class G cmt w/ .2% antifoam, .25pps celloflake, 2% sodium silicate. Tail w/ 134sx (169c)bbls) Class G cmt w/ .1% antifoam, 2% bentonite, .25pps celloflake, .2% dispersant, 5pps gilsonite. Drop plug & displaced w/ 07 bbls FW. Bump Plug. Plug down @ 11:30hrs on 7/3/09. Circ. 43bbls cmt to surface. RD cmt. WOC. 7/03/2009 PT 7" csg to 1500#/30 min. @ 19:30hrs on 7/3/09. Test_OK. RIH w/ 6 1/4" bit. Drilled ahead to 8812' (TD) TD ached 7/5/09. Circ. hole & RIH w/ 216 jts, 4 1/2", 11.6#, L-80 LT&C set @ 8812'. RU to cmt. 07/07/09 Pre-flush w/ 10bbls W, 5 bbls FW. Pumped scavenger 15sx (28cf-5bbls) cmt. Tail w/ 350sx (508cf-90bbls) Class G cmt w/ 3.5% bentonite, .25pp. elloflake, .25% fluid loss control, .15% friction reducer, 5pps gilsonite, .15% retarder. Drop plug & displaced w/ 137bbls FW. ump plug. Plug down @ 07:00hrs on 7/7/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00hrs on 7/7/2009.  Twill be conducted by Completion Rig. Results & TOC will appear on next report.  PD/ROW  4. I hereby certify that the foregoing is true and correct.  Grystal Tafoya Title: Regulatory Technician Date 7/9/2009  Chis space for Federal or State Office use)  PPROVED BY	3. Describe Proposed or Comp	leted Operations				
Twill be conducted by Completion Rig. Results & TOC will appear on next report.  PD/ROW  4. I hereby certify that the foregoing is true and correct.  igned	3#, J-55 LT&C set @ 5307'. RU int. Lead w/ 638sx (1340cf-238bl obbls) Class G cmt w/ .1% antifor o7 bbls FW. Bump Plug. Plug do 7/03/2009 PT 7" csg to 1500#/30 cached 7/5/09. Circ. hole & RIH W, 5 bbls FW. Pumped scavenge elloflake, .25% fluid loss control,	to cmt. 07/03/09 Pre-flush vibls) Class G cmt w/ .2% and am, 2% bentonite, .25pps cown @ 11:30hrs on 7/3/09. min. @ 19:30hrs on 7/3/09. w/ 216 jts, 4 1/2", 11.6#, Ler 15sx (28cf-5bbls) cmt. T15% friction reducer, 5pps	w/ 10bbls GW, 10t tifoam, .25pps celle elloflake, .2% dispo Circ. 43bbls cmt to . Test_OK. RIH 80 LT&C set @ 85 fail w/ 350sx (508c gilsonite, .15% re	obls FW. Pumpe oflake, 2% sodium ersant, 5pps gilso o surface. RD cn w/ 6 1/4" bit. Dr 812'. RU to cmt. of-90bbls) Class ( tarder. Drop plus	d scavenge m silicate. nite. Drop at. WOC. illed ahead 07/07/09 G cmt w/ 3 g & displace	er 20sx (56cf-10bbls) Tail w/ 134sx (169cf plug & displaced w/ to 8812' (TD) TD Pre-flush w/ 10bbls .5% bentonite, .25pps ced w/ 137bbls FW. 17/7/2009.
4. I hereby certify that the foregoing is true and correct.  igned	$\Gamma$ will be conducted by Completic	on Rig. Results & TOC will	appear on next rep	port.		V
This space for Federal or State Office use)  Title: Regulatory Technician Date 7/9/2009  ACCEPTED FOR RECORD  Date	PD/ROW					
This space for Federal or State Office use)  ACCEPTED FOR RECORD APPROVED BY Title Date	4. I hereby certify that the fore	going is true and correct.				
PPROVED BY Date	igned Jal Tay	Crystal	<u>Tafoya</u> Tit	le: Regulatory T	echnician echnician	Date <u>7/9/2009</u>
					ACCEP	TED FOR RECORD

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