

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 08 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 102' FSL & 334' FEL, Section 12, T32N, R8W, NMPM

Bottomhole: Unit K (NESW), 1500' FNL & 1850' FWL, Section 12, T32N, R8W

5. Lease Number
NM-9037
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Reese Mesa 104S

9. API Well No.
30-045-34962

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

06/12/2009 MIRU AWS 730. NU BOPE. PT csg to 600#/30min. @ 19:30hrs on 6/13/09. Test - OK. ✓
06/14/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4140' - Inter TD reached 6/19/09. Circ. hole. TIH w/ 100 jts, 7", 23#, J-55 LT&C set @ 4123'. 06/22/2009 RU to cmt. Pre-flush w/ 10bbs FW, 10bbs GW, 10bbs FW. Pumped scavenger 20sx (73cf-13bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasillicate, .2% antifoam. Lead w/ 328sx (695cf-124bbls) 75:25 Class G cmt w/ .25pps celloflake, .2% antifoam, 2% sodium silicate. Tailed w/ 308sx (388cf-69bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, .1% antifoam, .15% dispersant. Drop plug & displaced w/ 161bbls FW. Bump plug. Circ. 26 bbls cmt to surface. Plug down @ 00:23hrs on 6/23/09. RD cmt. WOC. ✓
06/23/2009 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min. @ 8:30hrs on 6/23/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 6467' (TD) TD reached 6/27/09. Washed & reamed hole from 6/28-7/1. Circ. hole. 7/1/09 RIH w/ 58 jts, 4 1/2" (pre-perforated liner) 11.6#, L-80 ST&C set @ 6388'. Top of liner @ 3812'. Liner is pre-per'd @ 2spj for the total of approx. 116 holes. ✓ Holes are still plugged & completion rig will mill out before running tg. PT liner to 1500#/30min @ 19:30hrs on 7/2/09. Test - OK. ND BOPE. NU WH. RD RR @ 16:00 hrs on 7/3/09 ✓

APD/ROW

RCVD JUL 14 '09
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Regulatory Technician Date 7/8/2009

(This space for Federal or State Office use)

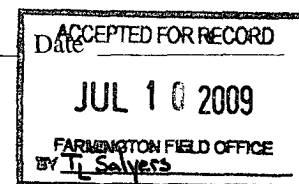
APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8/22



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