

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 21 2009

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
TO DRILL" for permit for such proposals

Bureau of Land Management  
Farmington Field Office

Lease Designation and Serial No.  
NMSF-078765

SUBMIT IN TRIPLICATE		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other	8.	Well Name and No. Rosa Unit 156D
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-045-34981
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec , T , R., M , or Survey Description) 1075' FNL & 995' FEL 1800' FNL & 1800' FEL SEC 9 31N 6W	11.	County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other Final Casing
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

7/14/09-THRU 7/15/09- DRILL 6 3/4" HOLE

7/16/09- TD 6 3/4" PROD HOLE @ 8330', 0100 HRS

7/17/09- RAN 221 JTS, 5.50", 17#, N-80, LT&C, 8rd, CSG SET @ 8329', FC @ 8289', MARKER JT @ 5567'

RCVD JUL 23 '09  
OIL CONS. DIV.  
DIST. 3

SM, INSTALL CEMENT HEAD, PRESS TEST 3500#, PUMP 20 Bbl GEL WATER SPACER, CMT SINGLE SLURRY CMT JOB 360sx ( 90 Bbl Slurry, 504cuft ) " FRACCEM " Cmt + 0.8% Halad 9 + 0.1% CFR - 3 + 5#/sk Gilsonite + 1/4#/sk Poly - E - Flake + 0.15% HR - 5 + 0.3% D - Air 3000 + 5.91gal FW/sk ( Yield = 1.397cuft/sk, Wt = 13.1ppg ) Flush Lines, Drop Plug & Displace W/ 187 Bbl FW. Final Press = 1150#, Bump Plug to 1787#, Check Float, Held. RD & RELEASE HOWCO. ND BOPE, SET SLIPS @ 130,000#, CUT OFF CASING

**NOTE: CASING TEST & TOC WILL BE REPORTED ON COMPLETION SUNDRY DRILLING RIG RELEASED ON 7/18/09 @ 0600 HRS**

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling COM Date 7/14/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date JUL 22 2009

Conditions of approval, if any \_\_\_\_\_

NMOCD

FARMINGTON FIELD OFFICE  
BY [Signature]