

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 21 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals.

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No NMSF-078765
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation Rosa Unit
1. Type of Well Oil Well Gas Well X Other	8. Well Name and No. Rosa Unit 167D	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-045-34985	
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1965' FNL & 5' FEL 2500' FSL & 700' FEL SEC 8 31N 6W	11. County or Parish, State San Juan, New Mexico	

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Surface Casing</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

7/19/09- TD 14 3/4" SURF HOLE @ 325', 0800 HRS
RAN 7 JTS, 10 3/4", 40.5#, J-55, ST&C, 8rd, CSG SET @ 319', FC @ 276'

RCVD JUL 23 '09
OIL CONS. DIV.
DIST. 3

PRESS TEST 1500#, PUMP 10 Bbl FW SPACER, CEMENT SINGLE SLURRY, 290sx (92 Bbl SLURRY, 521cuft) TYPE III CMT + 2% CalSeal 60 + 0.25#/sk Poly-E-Flake + 0.3% Versaset + 2% Econolite + 6% Salt + 9.27gal FW/sk. (Yield = 1.796cuft/sk,Wt = 13.5ppg) Drop Plug & Displace W/ 27.5 Bbl FW, Final Press = 137#, Bump Plug To 377#, Check Float, OK. Full Returns THRU JOB, CIRC 55 Bbl (172sx) CEMENT TO PIT.PLUG DN @ 12:22pm, 7/19/09. PRESS TO 100# & SHUT IN CMT HEAD.

7/20/09- Press Test Pipe Rams,Blind Rams,Choke Manifold Valves,Choke Line & Kill Line Valves @ 250# Low-5min Each,1500#high 10min Each.Pull test plug & Test Surf Csg & Blind Rams @ 1500#-30min.Test TIW & Kelly Valves @ 250#-5min,1500#-10min ALL TESTED OK, TEST PUMP, CHARTS, & PLUG USED, NU BLEED OFF LINES

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 7/20/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

JUL 22 2009
FARMINGTON FIELD OFFICE
BY [Signature]

MAILED

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