

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 08 2009

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMSF 078879

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit

8. Well Name and No
Canyon Largo Unit #453

9. API Well No.
30-039-27583

10. Field and Pool or Exploratory Area
Devils Fork Gallup Assoc Pool

11. Country or Parish, State
Rio Arriba Co., NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a. Address
908 N W 71st St
Oklahoma City, OK 73116

3b. Phone No (include area code)
405-840-9876

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
SESW 1195' FSL & 1570' FWL
Lot N, Sec 24, T25N-R7W

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. requests to commingle the above referenced well in the following pre-approved zones per State of New Mexico Oil Conservation Division order number R-11363:

Pool # 17610 Devils Fork Gallup Associated Pool and Pool # 71599 Basin Dakota
Perforated intervals for Gallup: 6098'-6461'; 170 holes; Basin Dakota perfs: 7002'-7300'; 174 holes
The allocation method will be determined by GOR test and flow test. The Dakota formation is uneconomic. The commingling will not reduce the total remaining production's value. The interest owners are the same in both formations.

Proposed Procedure: The composite bridge plug set at 6795' will be drilled out for the commingle procedure. The well will be put back on pump.

RCVD JUL 13 '09
OIL CONS. DIV.
DIST. 3

No DHC order

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 07/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 08 2009

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 7/23

Canyon Largo 453

CURRENT/PROPOSED
SE/4 SW/4 24 - 25N - 7W
Rio Arriba County, New Mexico
1195 FSL 1570 FWL

PRODUCTION METHOD - PUMPING

API: 30039275830000

Today's Date: July 1, 2009

Spud: March 25, 2004

Dakota Comp. 4/3/04

Gallup Comp 6/13/06

Tops:

Fruitland @ 2403'

Pictured Cliffs @ 2679'

Mesaverde @ 4218'

Mancos @ 5152'

Gallup @ 6461'

Greenhorn @ 6897'

Graneros @ 696'

Dakota @ 7002'

Mancos Perfs:

6453-6461', 6423-28', 6283-

88', 6204-14', 6169-76',

6442-45', 6434-38', 6409-

11', 6396-98', 6380-82',

6356-58', 6344-48', 6332-

34, 6326-28', 6315-18',

6302-04', 6238-41', 6156-

60', 6135-39', 6128-30',

6118-22', 6108-10', 6098-

6101'

Dakota Perfs:

7002 - 7018'

7068 - 7075'

7091 - 7096'

7113 - 7120'

7138 - 7140'

7148 - 7152'

7154 - 7156'

7183' - 7194'

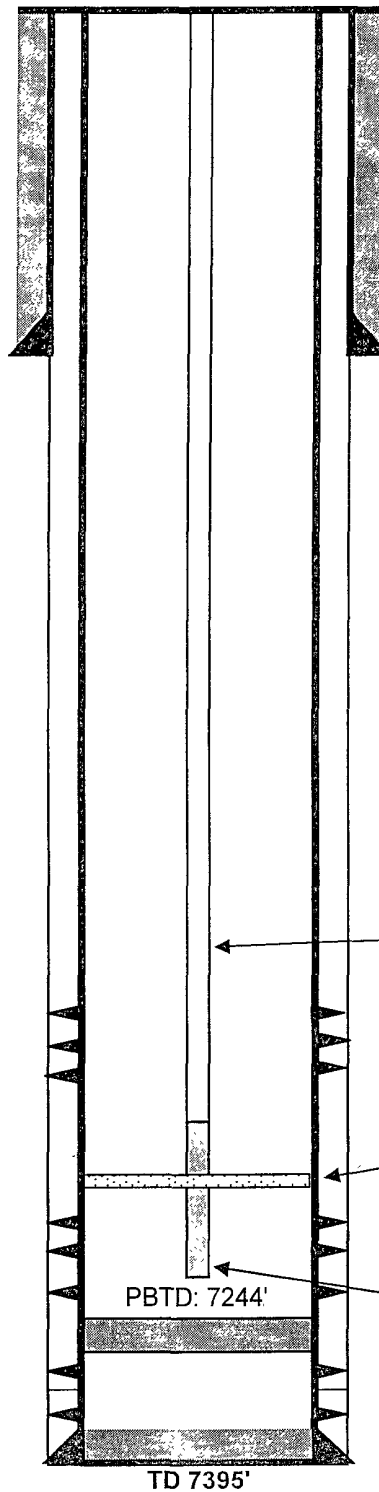
7207 - 7210'

7217 - 7242'

7256 - 7258'

7268 - 7274'

7292 - 7300'



KB 6915'

DF

GR 6899'

8-5/8", 24# csg @ 331';

202 jts (6581) set at 6596',
15' MA on btm. Tbg anchor
@ 5943'. SN 6580'. Rods -
3 sinker bars, 262 -3/4", 2"
X 1 1/4" pump

Current: 2 3/8" tbg @ 6596'

Composite Bridge Plug - 6795'
BRIDGE PLUG TO BE DRILLED OUT
(COMMINGLE)

Proposed: 2 3/8" tubing set above BP
at 7244'

4 1/2", 11.6# csg to 7299'; cir to surf

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-116
Revised June 10, 2003

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator Huntington Energy, L.L.C.							Pool Basin Dakota				County Rio Arriba County, NM						
Address 908 N.W. 71 st St., Oklahoma City, OK 73116							TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input checked="" type="checkbox"/>				Special <input type="checkbox"/>		
LEASE NAME	API No.	WELL NO	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU FT/BBL
			U	S	T	R							WATER BBLS.	GRAV OIL	OIL BBLS	GAS M C F	
Canyon Largo Unit	30-039-27583	453	N	24	25N	7W	5/21/04		Plunger	104		24	72	46	21	451	21476

Instructions:

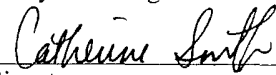
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


Signature

7/6/09
Date

Catherine Smith
Printed Name

Regulatory
Title

csmith@huntingtonenergy.com
E-mail Address

405-840-9876
Telephone No.

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LEASE NAME	API No.	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU FT/BBL
			U	S	T	R							WATER BBLS	GRAV OIL	OIL BBLS	GAS M C F	
Canyon Largo Unit	30-039-27583	453	N	24	25N	7W	7/1/06		Pump	100		24	1	35	2	23	11500

Instructions:

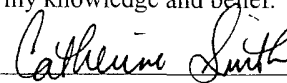
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