

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 20 2009

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit L (NW/SW), 1516' FSL & 1124' FWL, Section 4, T27N, R4W, NMPM
BHL: Unit N (SE/SW), 1221' FSL & 2297' FWL, Section 4, T27N, R4W, NMPM

Bureau of Land Management
Farmington Field Office

5. **Lease Number**
USA-SF-080668
6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 27-4 Unit

8. **Well Name & Number**
San Juan 27-4 Unit 70P

9. **API Well No.**
30-039-30352

10. **Field and Pool**
Basin DK/Blanco MV

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached report.

RCVD JUL 23 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

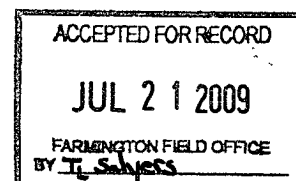
Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 7/20/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

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San Juan 27-4 Unit 70P
 API # 30-039-30352
 Basin DK/Blanco MV
 Burlington Resources Oil & Gas Company

~~09/12/2009~~ RU Basin W/L. RIH w/ gauge ring. Run GR/CCL/CBL logs. RD wireline ~~09/12/2009~~.
 04/27/2009 RU Basin W/L. RUN GR/CCL/CBL logs. TOC @ 5190'. RD wireline 04/27/2009.
 05/09/2009 Install Frac valve, PT csg to 4500#/30 minutes - Good Test! Flow back well.
 05/13/2009 RU Basin W/L to perf Dakota w/.34" diam. -1 SPF @ 8502', 8504', 8510', 8514', 8516', 8520', 8524', 8526', 8530', 8534', 8544', 8546', 8548', 8558', 8560' = 15 Holes. 2 SPF @ 8570', 8574', 8578', 8582', 8586', 8594', 8599', 8602', 8606', 8610', 8614', 8618', 8623', 8642', 8646', 8650', 8654', 8658' = 36 Holes. Total Holes = 51. Acidize w/ 10bbl, 15% HCL. Frac w/92,022 gals SlickWater w/34,484lbs of 20/40 Arizona Sand.
 05/15/2009 RIH w/ gauge ring set 3 7/8" CBP @ 6880'. RD wireline. Frac Stack and Flowback. RD wireline 05/15/2009.
 05/19/2009 Notified BLM (Troy Salyers) & OCD (Kelly Roberts) of request to complete w/o remediation. The 7" intermediate is at 4530' w/ the ST @ 3608' (circ 30bbls on 1st stage & 60bbls on 2nd stage) 4 1/2" csg set @ 8680'. Re-logged under 1000# and found TOC @ 5190'. Top perf @ 5271'. Huerfano Top @ 4838', Lewis @ 4425', Chacra top @ 5232'. Log sent to BLM/OCD for review. OCD found 300' cmt above 7" shoe. Must remediate, per NMOCD ✓
 05/27/2009 Perf Point Lookout w/.34" diam. - 1 SPF = 6,393', 6,418', 6,422', 6,430', 6,438', 6,443', 6,450', 6,454', 6,460', 6,464', 6,468', 6,478', 6,483', 6,487', 6,526', 6,534', 6,539', 6,546', 6,553', 6,565', 6,570', 6,582', 6,677', 6,707', 6,790' = 25 Holes. Acidize w/ 10bbl, 15% HCL. Frac w/50,064 gals 60Q Slick, w/99,631lbs of 20/40 Brady Sand. N2:1,330,000SCF. Set 4" CFP @ 6320'.
 Perf Cliffhouse -1 SPF: 5,872', 5,888', 5,897', 5,904', 5,953', 5,978', 5,997', 6,013', 6,030', 6,062', 6,071', 6,091', 6,096', 6,099', 6,103', 6,107', 6,111', 6,114', 6,118', 6,129', 6,244', 6,257', 6,261', 6,264', 6,282' = 25 Holes. Acidize w/10bbl, 15% HCL. Frac w/48,454 of 60Q N2 Foam w/100,172 lbs of 20/40 Brady Sand, N2:1,359,000SCF. Set CFP @ 5810'.
 Perf Lewis w/.34" diam. - 1 SPF @ 5,271', 5,276', 5,283', 5,287', 5,291', 5,302', 5,308', 5,330', 5,335', 5,342', 5,376', 5,415', 5,423', 5,435', 5,440', 5,445', 5,457', 5,461', 5,486', 5,498', 5,512', 5,547', 5,654', 5,709', 5,738' = 25 Holes. Acidize w/ 10bbl, 15% HCL. Frac w/33,432 gals, 75Q N2 Foam, w/114,673lbs of 20/40 Brady Sand. N2:1,983,000SCF. Start Flow back.
 05/30/2009 RIH w/ 4" CBP set @ 5212'. RD Flow back & Frac Equip.
 06/16/2009 MIRU Basic 1320, NUBOP, PT BOP, ok.
 06/17/2009 PT CBP @ 5212 and 4 1/2" csg at 600psi/30min. test good. Perf 2 - .34" diam. Squeeze holes at 5130'. Establish injection rate. Continue circ thru squeeze perms & circ thru BH. Pumped 180 bbls of 2%KC H2O. NOTIFIED: OCD (Kelly Roberts) and BLM (Kevin Schneider) of intent to perf cmt squeeze. ✓
 Trip in cmt retainer @ 4525'. Tripped cmt retainer to 5090'. Set Baker 4 1/2" cast iron cmt retainer at 5092'.
 06/18/2009 Load csg/tubing w/ 20bbls of 2% KCL water, pmp 5bbls H2O. Pmp 150sx(207cf-36bbls) Type I-II cmt. Disp w/ 17bbs H2O. 4bbls cmt reversed. RD.
 06/19/2009 RU Basin WL. Run GR/CBL/CCL. TOC @ 3910'. ✓
 Approval from OCD & BLM to proceed. ✓
 06/22/2009 TIH w/drill assembly, tagged cmt @ 5089. D/O cmt retainer and cmt @ 5140'. PT squeeze, test good.
 06/23/2009 MO CBP @ 5212'. MO & CO to CFP @ 5810'.
 06/24/2009 MO & CO to CFP @ 6320'. CO to CBP @ 6880'.
 06/25/2009 Flow Test MV. MO CBP @ 6880'.
 06/26/2009 Flow back and CO to PBTD 8679'.
 07/14/2009 Run Spinner on Dakota. RIH w/ 277 jnts, 2 3/8" tubing, 4.7#, L-80 set @ 8570'FN @ 8568'. RD/RR ✓

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