

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 09 2009

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2060' FNL, 1945' FEL
1650' FNL, 990' FEL, SE/4 NE/4, SEC 27, T31N, R05W

5. Lease Designation and Serial No.
SF-078770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #378

9. API Well No.
30-039-30410

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

RCVD JUL 13 '09

TYPE OF SUBMISSION

TYPE OF ACTION

OIL CONS. DIV.

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other HOLE IN TBG

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-25-2009

Drop Derrick, RD and move Rig to Rosa 378. RU trucks moving equipment from Rosa 350A to Rosa 378. MI and Spot Rig and equipment, raise Derrick and Set all guide lines. Disconnect Rods from Horse Head. Take off Horse head from pumping jack. Prepare to TOOH w/ Rods. Secure well, SDFN, no accidents reported.

06-26-2009

Check and start equipment. Tubing PSI = 0 PSI, Casing PSI = 520 PSI. -- RU flow back tank to csg. RU kelly hose to test Tbg. Tbg bad would not hold pressure. -- TOOH w/ Rods, sinker bars, and pump. -- ND Sucker rod well head assembly. NU BOP's, RU Rig floor. Change Tongs out. -- Pull Tbg Hanger. TOOH w/ 7 Jts, pull Chem cap string, TIH w/ 8 Jts Tbg, and 1 - 10' pup Jt Tag TD @ 3665', No fill. -- TOOH w/ Tbg, stand back in derrick. Tally all Tbg. -- Secure well, SDFW, no accidents reported.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician II

Date July 7, 2009

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUL 10 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY

NMOC

7/13

06-29-2009

Ck & SU equip, SICP 520 psi. Hole in tbg found @ 2791', this is jt #88, threads in collar & DP worn out & caused leak. Replaced bad jt & 3 bad collars. TIH w/ mud anchor, tbg screen, 112 jts DP, 1- 10' pup jt & 1 jt DP. Test tbg to 1000 psi, test good. TIH w/ retrieval tool, retrieve standing valve & TOOH w/ standing valve. TOOH w/ 6 jts DP, 1 10' pup jt, run 199' of chem cap string. Land tbg hanger as follows: 1 - 2-7/8" 65#, J-55 EUE 8rd mud anchor, 1 - 2-7/8" screen, 1 - 2-7/8" X 2.28" "F" nipple, 112 - 2-7/8" 6.5#, J-55 EUE 8rd prod tbg, 1 - 2-7/8" X 10' pup jt, 1 - 2-7/8" 6.5#, J-55 EUE 8rd prod jt, EOT @ 3636', 2.28 ID "F" nipple @ 3609'. RD rig floor, ND BOP's, NU SR head, test head, good test. PU all tbg equip, prepare to run rods. Secure well & SDFN.

06-30-2009

Ck & SU equip, SICP 520 psi. PU tbg pump test w/ diesel, test good. TIH w/ gas anchor, pump, rods, polish rod, PU MU & RIW as follows, 1" X 6' gas anchor, 2-1/2" X 1-1/2" X 8 X 9 X 12 RHAC pump, 3 - 1-1/2" API Grade "C" sinker bars, 72 - 3/4" Type 54, API Grade "D" rods, 69 - 3/4" Type 54, API Grade "D" 3 per 2-1/2" guided rods & 1-1/4" X 16' polished rod w/ 10' X 1-1/2" liner. Test tbg to 500 psi w/ rig pump, stoke pump for test to 500 psi, good test. RU horse head on pumping unit, set rods for pumping light tag, RD FB & PU all rod equip. Drop derrick, clean up loc & prepare for move to the RU #343A. Secure well & turn over to CBM team.

**ROSA UNIT #378
BASIN FRUITLAND COAL**

Surface Location:

2060' FNL and 1945' FEL
SW/4 NE/4 Sec 27 (G), T31N, R5W
Rio Arriba, NM

Bottom Hole Location:

1601' FNL and 935' FEL
SE/4 NE/4 Sec 27 (H), T31N, R5W
Rio Arriba, NM

Elevation: 6511' GR
API # 30-039-30410

Spud: 07/26/08

Completed: 09/16/08

1st Delivered: 09/22/08

**RCVD JUL 13 '09
OIL CONS. DIV.
DIST. 3**

Top	MD Depth	TVD Depth
Ojo Alamo	2810'	2660'
Kirtland	2930'	2770'
Fruitland	3332'	3140'

Rod String: 3 – 1 1/2" API Grade C sinker bars, 72 – 3/4" type 54 API Grade D rods, 69 – 3/4" type 54 API Grade D rods, 3 per 2 1/2" guided rods, 1 1/4" x 16' polish rod w/ 10' x 1 1/2" liner.

0.53", 4SPF 3460' - 3470' (40 SHOTS)
260 holes total 3513' – 3568' (220 SHOTS)

Insert Pump: 2 1/2" x 1 1/2" x 8' x 9'
x 12' RHAC (Energy Pump) w/ 1"
x 6' gas anchor.

Open hole from 6-1/4" to 9-1/2"
from 3444' to 3665' MD

TD @ 3665' MD
3451" TVD

7 jts 9-5/8", 36#, K-55, ST&C @ 332'.

75 jts 7", 23#, K-55, LT&C @ 3438'.

Liner top @ 3342'

112 jts of 2 7/8", 6.5#, J-55, EUE,
8rd tbg @ 3636' as follows: 2 7/8"
mud anchor, 2 7/8" screen, 2 7/8" x
2.28" ID F-Nipple @ 3609', 2 7/8"
x 10' pup jt, 1' full jt tbg. (199' 1/4"
stainless steel chem cap string
strapped to outside of tbg)

7 jts 5-1/2", 17#, N-
80 LT&C set @
3665'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sxs	212 cu.ft.	Surface
8-3/4"	7", 23#	490 sxs	998 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		