

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

JUL 20 2009

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF - 0789956. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 31-6 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 31-6 Unit 44M

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30636

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Blanco MV/Basin DK

Surf: Unit O (SWSE), 650' FSL & 2055' FEL, Section 29, T31N, R6W, NMPM

11. County and State
Rio Arriba, NM

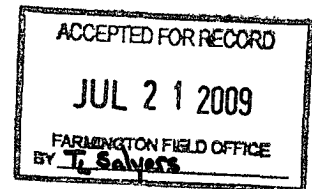
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report	
☒ Subsequent Report	☐ Recompletion	☐ New Construction			
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing			
	☐ Casing Repair	☐ Water Shut off			
	☐ Altering Casing	☐ Conversion to Injection			

RCVD JUL 23 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

*SEE ATTACHED SUNDRY



14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie GoodwinTitle Regulatory TechnicianDate 07/14/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

8/24

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San Juan 31-6 Unit 44M
API# 30-039-30636
Basin Dakota/Blanco Mesa Verde
ConocoPhillips

05/20/2009 MIRU BWWC W/L. Run 3.75 gauge ring to 8054'. Run GR/CCL/CBL from 8054' to Surface. TOC @ 2988'.
PBTB 8054'. RD BWWC W/L.

06/08/2009 PT csg to 6600#/30 Minutes – Good Test. ✓

06/09/2009 RU BWWC W/L to perf DK .34 diam – 2 SPF 8041', 8026', 8024', 8022', 8018', 8016', 8014', 8012', 8010',
8008', 8006', 8004', 8002', 8000', 7988', 7996', 7978', 7976', 7974', 7972', 7970', 7968', 7966', 7964', 7962', 7960', 7958',
7956', 7954', 7950' = 60 holes. Total Holes 60.

06/11/2009 RU BJ Service to frac DK (7950' – 8041') Acidize w/10bbls 15% HCL acid. Frac w/101,010 gals Slickwater w/40,130#
20/40 Arizona Sand.

RIH w/CBP & set @ 6100'.

RU BWWC W/L to perf PTL/LMF .34 diam – 1 SPF 6066', 6027', 6012', 6002', 5994', 5950', 5940', 5932', 5928', 5916', 5912',
5894', 5880', 5832', 5753', 5747', 5662', 5655', 5628', 5617', 5610', 5606', 5564', 5530', 5524', 5496' = 26 holes.

RU BJ Service to frac PTL/LMF (6066' – 5496') Acidize w/10bbls 15% HCL acid. Frac w/112,665 gals 60Q N2 Slickfoam w/102,666#
20/40 Arizona Sand. Total N2 1,129,400 SCF.

RIH w/CFP & set @ 5480'.

RU BWWC W/L to perf UMF/Cliffhouse .34 diam – 1 SPF 5462', 5458', 5452', 5450', 5442', 5440', 5424', 5400', 5390', 5346',
5325', 5307', 5288', 5270', 5260', 5254', 5250', 5228', 5222', 5218', 5190', 5186', 5170', 5166', 5162' = 25 holes.

RU BJ Service to frac UMF/Cliffhouse (5462' – 5162') Acidize w/10bbls 15% HCL acid. Frac w/110,656 gals 60Q Slickfoam w/
105,341# 20/40 Arizona Sand. Total N2 1,166,000 SCF.

06/11/2009-06/13/2009 Flow Back Well.

06/17/2009 RIH w/CBP & set @ 5050'.

06/18/2009 – 06/19/2009 MIRU Key 11. ND WH NU BOP – Test BOP – Good Test. RIH w/Mill. M/O CBP @ 5050'.

06/22/2009 RIH w/Mill. M/O CFP @ 5480'.

06/23/2009 Flow Test MV. RIH w/ Mill. M/O CBP @ 6100'.

06/24/2009 – 07/07/2009 C/O fill to PBTB @ 8054'. Flow Back Well.

07/08/2009 Flow Test DK w/Spinner. RIH w/257 jts 2 3/8" 4.7 J-55 tbg & landed @ 7964'. ND BOP NU WH RD RR @ 1700hrs on
07/08/2009. ✓