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JUL 21 2009

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

- |   |   |
|---|---|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>ConocoPhillips</b></p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Surf: Unit O (SW/SE), 165' FSL &amp; 2330' FEL, Section 15, T30N, R5W, NMPM</p> | <p>5. Lease Number<br/>SF-078997</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>San Juan 30-5 Unit</p> <p>8. Well Name &amp; Number<br/>San Juan 30-5 Unit 52N</p> <p>9. API Well No.<br/>30-039-30648</p> <p>10. Field and Pool<br/>Basin DK/Blanco MV</p> <p>11. County and State<br/>Rio Arriba, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attachment.

RCVD JUL 23 '09  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 7/21/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 21 2009

FARMINGTON FIELD OFFICE

BY [Signature]

NMOCD

7/24

San Juan 30-5 Unit 52N  
API # 30-039-30648  
Basin DK/Blanco MV  
ConocoPhillips Company

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**05/12/2009** RU Basin W/L. RUN GR/CCL/CBL logs. TOC @ 3054'. RD Wireline 05/12/2009.

**06/05/2009** Install Frac valve, PT csg to 6600#/30 minutes – Good Test.

**06/06/2009** RU Basin W/L to perf Dakota w/.34" diam. – @ 2 SPF = 7,942', 7,944', 7,946', 7,948', 7,950', 7,952', 7,954', 7,956', 7,958', 7,960', 7,962', 7,964', 7,984', 7,986', 7,988', 7,990', 7,992', 7,994', 7,996', 7,998', 8,000', 8,002', 8,004', 8,006', 8,014', 8,020', 8,022', 8,024', 8,026', 8,028', 8,030', 8,032', 8,034', 8,036', 8,038' = 70 Total Holes.

**06/08/2009** Acidize w/ 10bbl, 15% HCL. Frac w/104,538 gals SlickWater w/40,273lbs of 20/40 Arizona Sand. Set CBP @ 6050'. Perf Point Lookout w/.34" diam.- @ 1 SPF = 5,532', 5,536', 5,552', 5,560', 5,570', 5,608', 5,614', 5,618', 5,624', 5,661', 5,678', 5,713', 5,750', 5,774', 5,780', 5,784', 5,790', 5,922', 5,942', 5,956', 5,962', 5,966', 5,980', 5,994', 6,020' = 25 Holes. Acidize w/ 10bbl, 15% HCL. Frac w/43,134 gals 60Q N2 Slick, w/101,946lbs of 20/40 Arizona Sand. N2:1,290,000SCF. Set 4" CFP @ 5520'.  
Perf Cliffhouse @ 1 SPF = 5216', 5,222', 5,230', 5,240', 5,248', 5,262', 5,272', 5,278', 5,284', 5,290', 5,306', 5,311', 5,332', 5,342', 5,366', 5,378', 5,394', 5,408', 5,418', 5,430', 5,442', 5,470', 5,486', 5,492', 5,500' = 25 Holes.

**06/09/2009** Acidize w/10bbl, 15% HCL. Frac w/49,140 gals of 60Q N2 Foam w/102,030 lbs of 20/40 Arizona Sand, N2:1,178,000 SCF. Set 4" CFP @ 5120'.  
Perf Lewis @ 1 SPF = 4,652', 4,657', 4,666', 4,676', 4,686', 4,708', 4,716', 4,720', 4,726', 4,732', 4,778', 4,786', 4,796', 4,803', 4,814', 4,824', 4,834', 4,854', 4,858', 4,880', 4,894', 4,905', 4,910', 4,918', 4,926' = 25 Holes. Acidize w/10bbl, 15%HCL. Frac w/28,476 gals w/90,986 lbs of 20/40 Arizona Sand, N2: 1,626,000SCF.

**06/11/2009** RIH w/ 4" CBP set @ 4550'. RD Flow back & Frac Equip.

**06/18/2009** MIRU Drake 24, Gas Recovery System, NUBOP, PT BOP, ok.

**06/19/2009** RIH w/ 3 3/4" MILL. C/O & M/O CBP @ 4550'.

**06/22/2009** C/O & MO CFP @ 5120' & 5520' & CO to CBP @ 6050'.

**06/24/2009-06/26-2009**  
Flow Test MV. M/O CBP @ 6050'. CO to PBTD 8083'. SNF Holidays.

**07/06/2009-07/07/2009**  
Flowed well C/O to PBTD.

**07/08/2009** Run Spinner on Dakota.

**07/09/2009** RIH w/ 257 jnts, 2 3/8" tubing, 4.7#, L-80 set @ 7978', FN @ 7977'. RD/RR

PC