

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

5. Lease Serial No.

NMSE-078132
RECEIVED

6. If Indian, Allottee or tribe Name

JUL 15 2009

7. If Unit or CA/Agreement, Name and/or No.

**Bureau of Land Management
Farmington Field Office**

8. Well Name and No.

A.L. Elliott D 3

9. API Well No.

30-045-08555

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL 1650' FWL SENW Sec 12 T 29N & R 09W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP Operations has recently treated the well for paraffin in an effort to restore it to production. The well produced enough gas to keep it in compliance, however said well can not sustain the production.

There is no further up hole potential therefore BP respectfully requests permission to abandon the entire wellbore.

Please see the attached P&A procedure.

RCVD JUL 16 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 07/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 16 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

10/1/22

SJ Basin Plugging Procedure

Well Name: AL Elliott D-003-PC **API#:** 30-045-08555
Location: T29N-R9W-Sec12
County: San Juan
State: New Mexico
Engr: Amy Adkison
Ph: 281-366-4495

Objective: P&A for wellbore.

1. Ensure wellbore is clean of obstructions.
2. Pump cement plugs and remove wellhead.

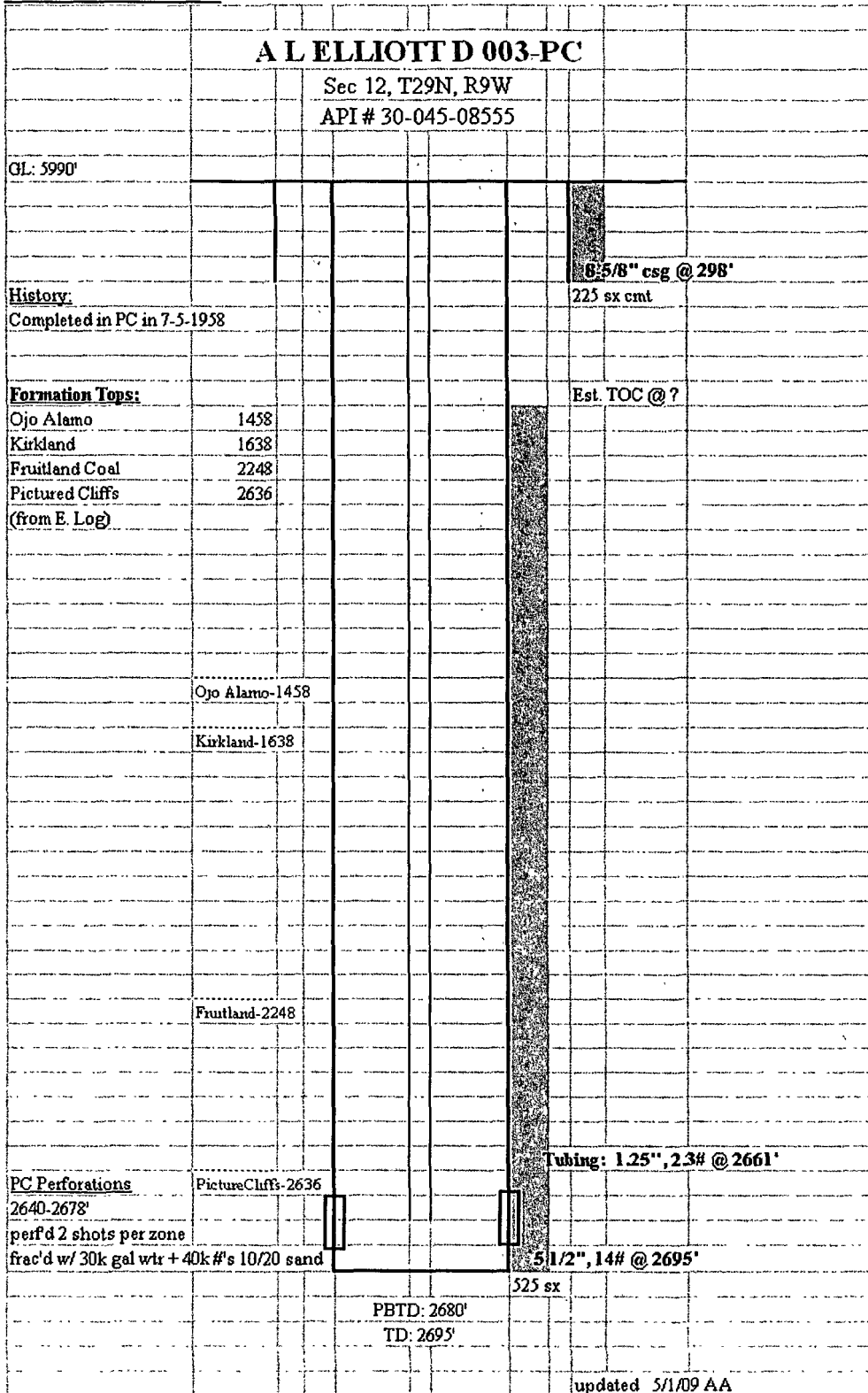
Well History: Well was completed in the Pictured Cliffs formation in 1958. Perforations are at 2640-2678'. Current tubing is 1.25" landed at 2661'. Total cumulative production was: 1.248 mmcf gas, 1369 bbls water, and 2026 bbls condensate.

Procedure:

1. Notify NMOCD 24 hours prior to beginning operations P&A process to ensure scheduling of personnel to witness CBL results and cement placement. (Note: This is a **BLM** regulated well)
NMOCD: Charlie Perrin at (505) 334-6178
BLM: Steve Mason at (505) 599-8907
2. MIRU service rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
3. Blow down well and kill w/ 2% KCl.
4. Check all casing strings to ensure no pressure exists on any annulus.
5. Nipple down wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs. This is a P&A so the well should be kept dead through-out the procedure.
6. Pull tubing hanger and shut pipe rams. TOO H with 1 1/4" tubing hanger out of hole.
7. TOO H and lay down 1 1/4" tubing currently set at 2661'.
8. PU 2 3/8" workstring. Run casing scraper down 5-1/2" casing string down to perfs at 2640' to ensure casing is clear and CIBP will set.

9. RIH w/ CIBP and set 50' above perforations +/- 2590'. Load well from the bottom up with fluid and pressure test casing to 500 psig. This will confirm the integrity of the casing.
10. Run CBL to determine cement top behind 5-1/2" casing. Based on cement top it will be determined where perforations and cement placement behind casing will be required to properly P&A well. Top of cement is unknown. Report CBL results to regulatory agencies and engineer. **The order and detail of the next steps could change based on the CBL results but assumes cement behind pipe covers the Ojo Alamo zone.**
11. RIH w/ 2 3/8" workstring and spot 395' (~54.1 cu.ft.) plug on top of CIBP (+/- 2590'). This should P&A the PC and FT Coal formations from 2195'-2590'.
12. POOH with workstring to 1750'. Pump and displace a 380' plug (~⁵¹~~45.2~~ cu. ft.) from 1400' to 1730' inside 5-1/2" casing. This should put cement across the Ojo Alamo and Kirtland formations. POOH with workstring.
13. RU wireline w/ perforated gun. RIH to +/- 350' and perforate 5 1/2" casing and POOH with guns. RD wireline.
14. Establish circulation behind casing to surface. Pump cement plug behind casing and inside 5 1/2" casing from 350' to surface (~ 120.3 cu ft).
15. Perform underground disturbance and hot work permits. Cut off tree.
16. If cement cannot be seen on all annulus and casing strings remedial cementing will be required from surface.
17. Install well marker and identification plate per BLM requirements.
18. RD and release all equipment.

Current Wellbore



**Proposed P&A plug Set
Program**

A L ELLIOTT D 003-PC

Sec 12, T29N, R9W

API # 30-045-08555

GL: 5990'

History

Completed in PC in 7-5-1958

Formation Tops:

Ojo Alamo	1458
Kirkland	1638
Fruitland Coal	2248
Pictured Cliffs	2636
(from E. Log)	

350' (~120.3 cu. ft.)

8.5/8" csg @ 298'

225 sx cmt

Perf at 350'

Est. TOC @ ?

TOC @ 1400

Ojo Alamo-1458

330' (45.2 cu. ft.)

Kirkland-1638

TOC @ 2195

Fruitland-2248

395' (54.1 cu. ft.)

PC Perforations

Picture Cliffs-2636

2640-2678'

perf'd 2 shots per zone

frac'd w/ 30k gal wtr + 40k #'s 10/20 sand

CIBP @ 2590

5.1/2", 14# @ 2695'

525 sx

PBTD: 2680'

TD: 2695'

updated: 5/1/09 AA