FORM API	PROVED
OMB NO I	004-0137
Expires July	31, 2010

NMSF	_	078204A

Form 3160-5 (August 2007)	UNITED DEPARTMEN BUREAU OF L SUNDRY NOTICES A Do not use this form for p abandoned well. Use Form SUBMIT IN TRIPLICATE	ED STATES TOF THE INTERIORATE AND MANAGEME	OR ENT CEIVE	ED	FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010	
	SUNDRY NOTICES	AND DEDODTS	ON REFERENCE	e_{nn}	5 Lease Serial No.	
	Do not use this form for p	roposals to drill	or to re-enter an	Loos	NMSF - 078204A 6. If Indian, Allottee or Tribe Name	
	abandoned well. Use Form	i 3160-3 (APD) foi	r such proposals.	Wall Ouron		
	SUBMIT IN TRIPLICAT	E - Other instructio	ons on page Farmington		7 If Unit or CA/Agreement, Name and/or	- No
Type of Well Oil Well	SUNDRY NOTICES A Do not use this form for p abandoned well. Use Form SUBMIT IN TRIPLICATE X Gas Well Other				8. Well Name and No. BASSETT #2	
2 Name of Open	rator				EMBBETT #Z	
XIO ENERO	FY INC		21. Diam. No. / . / . /		9. API Well No	_
3a Address 382 CR 31	100 NUMBER NA 97410		3b. Phone No. (<i>include a</i> 505–333–3100	rea code)	30-045-09074	
	LOO AZTEC, NM 87410 Vell (Footage, Sec , T , R., M , or Survey D	escription)	303-333-3100		10 Field and Pool, or Exploratory Area AZTEC PICTURED CLIFFS	
		33 (G) -T30N-R10W	N.M.P.M.		11. County or Parish, State SAN JUAN NM	_
	12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPO	ORT, OR OTHER DATA	
Т	YPE OF SUBMISSION		T	YPE OF ACTION		_
[2 [2	Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injective	Deepen Fracture Treat New Construction X Plug and Abandon Plug Back	Reclamation Recomplet	te Other	
If the project Attach the following testing had determine	posal is to deepen directionally or recomple Bond under which the work will be perf completion of the involved operations. If	ete horizontally, give somed or provide the the operation results in otices shall be filed on the time.	ubsurface locations and me Bond No on file with BLN n a multiple completion or ally after all requirements, in	asured and true ver M/BIA. Required s recompletion in a racluding reclamation	oposed work and approximate duration ther rtical depths of all pertinent markers and zo subsequent reports shall be filed within 30 c new interval, a Form 3160-4 shall be filed on, have been completed, and the operator 15/2/09	nes days once
					RCVD JUL 16'09	
					OIL CORS. DIV.	
/					DIST. 3	

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		-
BARBARA J CONDER	Title REGULATORY CLERK	
Signature Barbara Q/ander	Date 07/10/09	AMPENER EAD SEASO
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE	production and a well-assessed but
Approved by	Title	ML 14 2009
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	PARMINISTON FIELD CITICE
entitle the applicant to conduct operations thereon.		-48

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a criffic for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

EXECUTIVE SUMMARY REPORT

1/1/2009 - 7/10/2009 Report run on 7/10/2009 at 2:33 PM

Bassett 02

7/1/2009	Anchors tstd 6/09. MIRU A-Plus Rig #6. SITP 0 psig. SICP 150 psig. SIBHP
	0 psiq. Bd well. ND WH. NU BOP. TOH w/2 - 2-1/16" IJ tbg subs (6' & 8'),
	74 jts 2-1/16" IJ tbq, SN & 2-1/16" x 9' MA. MIRU WLU. RIH w/2.80" GR to
	2,510'. POH w/GR. RIH w/3-1/2" CIBP & set @ 2,494'. TIH w/2-1/16" tbg.
	Tgd CIBP @ 2,494'. Circ w/20 BFW. Circ & cln w/22 BFW. Attd PT csg to 800
	psig. Press dropd fr/800 to 600 psig in 1". Rlsd press. Plug #1 w/24 sxs
	Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 28.32 cuft). Ppd dwn tbg
	w/4.82 bbls cmt. Cmt fr/2,494' to 1,914'. TOH w/tbg. Rpr planned P&A
	operations for 7/1/09 to Kelly Roberts w/NMOCD & BLM cmt ln 6/30/09. No reg
	rep on loc to witness operations. SDFN.
7/0/0000	
7/2/2009	SITP 0 psig. SICP 0 psig. SIBHP 0 psig. RIH w/GR & tgd TOC @ 1,930'. POH
	w/GR. PT csg to 800 psig w/4 BFW for 5". Tstd OK. Rlsd press. Perfd 3 sqz
	holes @ 1,487' w/3-1/8" csg gun. POH w/csg gun. Attd to EIR. Press to 800
	psig. Could not EIR. Rpt to Steve Mason w/BLM & Kelly Roberts w/NMOCD of
	results. Joe Rublid w/BLM on loc to approve operations. TIH w/tbg & tgd TOC
	@ 1,945'. Attd EIR. Press to 800 psig. Could not EIR. BLM chngd Kirtland
	top to 1,387'. Perfd 3 sqz holes @ 1,437' w/3-1/8" csg gun. POH w/csg gun.
	Attd to EIR. Press to 800 psig. Could not EIR. BLM approved perfs $@$
	1,332'. Perfd 3 sqz holes @ 1,332' w/3-1/8" csg gun. POH w/csg gun. EIR @
	1.0 BPM & 500 psig. Estb circ fr/BH vlv. TIH w/47 jts 2-1/16" tbg. EOT @
	1,550'. Plug #2 w/10 sxs cmt (mixed @ 125.6 ppg, 1.18 cu ft/sx yield, 11.80
	cu/ft). Ppd dwn tbg $w/2.01$ bbls cmt. Cmt $fr/1,550$ ' to 1,332'. TOH w/tbg .
	Estb circ fr/BH vlv. Plug #2A w/35 sxs Class B cmt (mixed @ 15.6 ppg, 1.18
	cu ft/sx, 41.30 cu/ft). Ppd dwn csg w/7.04 bbls cmt. Displcd w/9.5 BFW.
	Full circ fr/BH vlv thru cmt pmp operations. SWI. SDFHWE. Joe Rublid w/BLM
	on loc & witnessed operartions.
7/6/2009	SICP 0 psig. SIBHP 0 psig. RIH w/GR. Tgd TOC @ 1,065'. POH w/GR. Perfd 3
17072003	sqz holes @ 152' w/3-1/8" csg gun. POH w/csg gun. EIR & circ fr/BH vlv w/2
	BFW. Plug # 3 w/57 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 67.26
	cu/ft). Ppd dwn csg w/11.46 bbls cmt. Circ w/3 bbls gd cmt fr/BH vlv. ND
	BOP. RDMO A-Plus Rig #6. Dug out WH. Cut off csg. Instl DHM w/25 sxs
	Class B cmt. Cln loc. P&A operations complete. Operations suspended for
	remediation. Joe Rublid w/BLM on loc & witnessed operations.