

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED	
JUL 16	2009
5. Lease Serial No.	
6. If Indian, Allottee or tribe Name	

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement, Name and/or No. Bureau of Land Management Farmington Field Office
2. Name of Operator BP America Production Company Attn: Cherry Hlava	8. Well Name and No. Gutierrez Gas Com 1A
3a. Address P.O. Box 3092 Houston, TX 77253	9. API Well No. 30-045-22303
3b. Phone No. (include area code) 281-366-4081	10. Field and Pool, or Exploratory Area Blanco Mesaverde
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 790' FEL SESE SEC 04 T29N R09W	11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

After review of the above mentioned well BP finds no further potential for uphole recompletion.

BP respectfully requests permission to Abandon the entire wellbore per the attached procedure.

RCVD JUL 17 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 07/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date JUL 15 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

7/23

SJ Basin Plugging Procedure

Well Name: Gutierrez GC 001A -MV **API#:** 30-045-22303
Date: July 7, 2009
Repair Type: P&A
Location: T29N-R9W-Sec 4
County: San Juan
State: New Mexico
Engr: Jesse Gracia
Ph: 281-366-1946

Objective: P&A wellbore.

1. Ensure wellbore is clean of obstructions.
2. Pump cement plugs and remove wellhead.

Well History: Well was completed in the Mesaverde formation in 1977. Perforations are at 3880' - 4684' with 2 3/8" tubing set at 4664'.

Procedure:

1. Notify NMOCD 24 hours prior to beginning operations P&A process to ensure scheduling of personnel to witness CBL results and cement placement. (Note: This is a **BLM** regulated well)
BLM: Steve Mason at (505) 599-8907
NMOCD: Charlie Perrin at (505) 334-6178
2. Perform pre-rig site inspection. Check for: size of location, gas taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, landowner issues, location of pits (buried lines in pits), raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required, have One Call made 48 hours prior to digging.
3. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
4. Check and record tubing, casing and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
5. Hold pre-job safety meeting and discuss all JSA's with all BP and third party personnel. The Pre-job safety meeting should cover: heavy lifts, pinch points, location hazards, pressure hazards, and proper PPE.
6. MIRU service rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
7. Blow down well and kill w/ 2% KCl.

8. Check all casing strings to ensure no pressure exist on any annulus.
9. Nipple down wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs. This is a P&A so the well should be kept dead through-out the procedure.
10. TIH with bit & scraper down 4 1/2" liner to perfs at 3880' to ensure casing is clear and CIBP will set.
11. RIH w/ CIBP and set 50' above perforations +/- 3830'. Load well from the bottom up with fluid and pressure test casing to 500 psig. This will confirm the integrity of the casing and CIBP.
12. Run CBL from CIBP to surface under 500 psi pressure to determine cement top behind 4 1/2" liner and 7" casing. Additional cement work needed to P&A will be determined after CBL has been reviewed. Report CBL results to regulatory agencies and engineer. **The order and detail of the next steps assumes TOC on 4 1/2" above 3089' and TOC behind 7" above 874. In the event that TOC behind 7" casing is below 874, the engineer will discuss options with the regulator agencies.**
13. RIH w/ 2 3/8" workstring and spot 150' (14 cu.ft.) plug on top of CIBP (+/- 3830'). This should P&A the MV formations.
3020 - 2920'
14. Pull workstring up to 3239' and spot 50' (8 cu ft) plug to cover Chacra.
plg 2700-2395' 2282'
15. Pull workstring up to 2235' and spot 357' (81 cu ft) plug to cover the PC & FT-Coal.
50
16. Pull workstring up to 1200' and spot 226' (82 cu ft) plug to cover the Kirtland and Ojo Alamo.
→ Surface Casing 316' - surface
17. Perform underground disturbance and hot work permits. Cut off tree.
18. If cement cannot be seen on all annulus and casing strings remedial cementing will be required from surface.
19. Install well marker and identification plate per BLM requirements.
20. RD and release all equipment. Remove all LOTO equipment.
21. Ensure all reports are loaded into DIMS. Print out summary of work and place in well file. Notify Sherri Bradshaw of completed P&A.

Current Wellbore

Gutierrez GC 001A

Sec 4, T29N, R9W
API # 30-045-22303
790' FSL & 790' FEL

GL: 5636'

KB: 5649'

History:

Spud well 1/18/77

Completed in MV in 2/7/1977

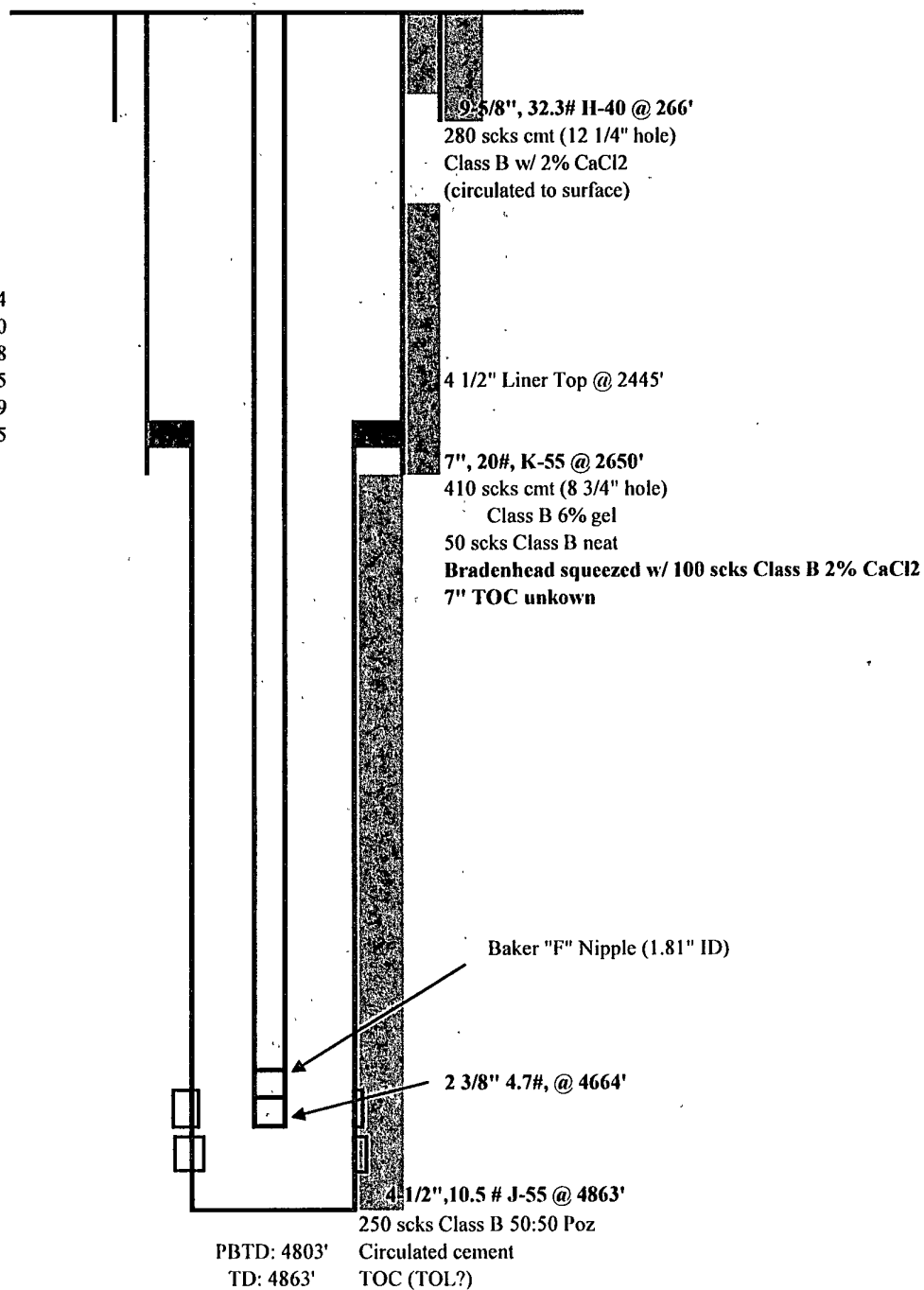
Formation Tops

Ojo Alamo	1024
Kirtland	1200
Fruitland Coal	1928
PC	2235
Chacra	3239
CLFH	3775

MV Perforations

3880' - 4246'

4318' - 4684'



updated: 7/7/09 JG

Proposed P&A plug Set Program

Gutierrez GC 001A

Sec 4, T29N, R9W

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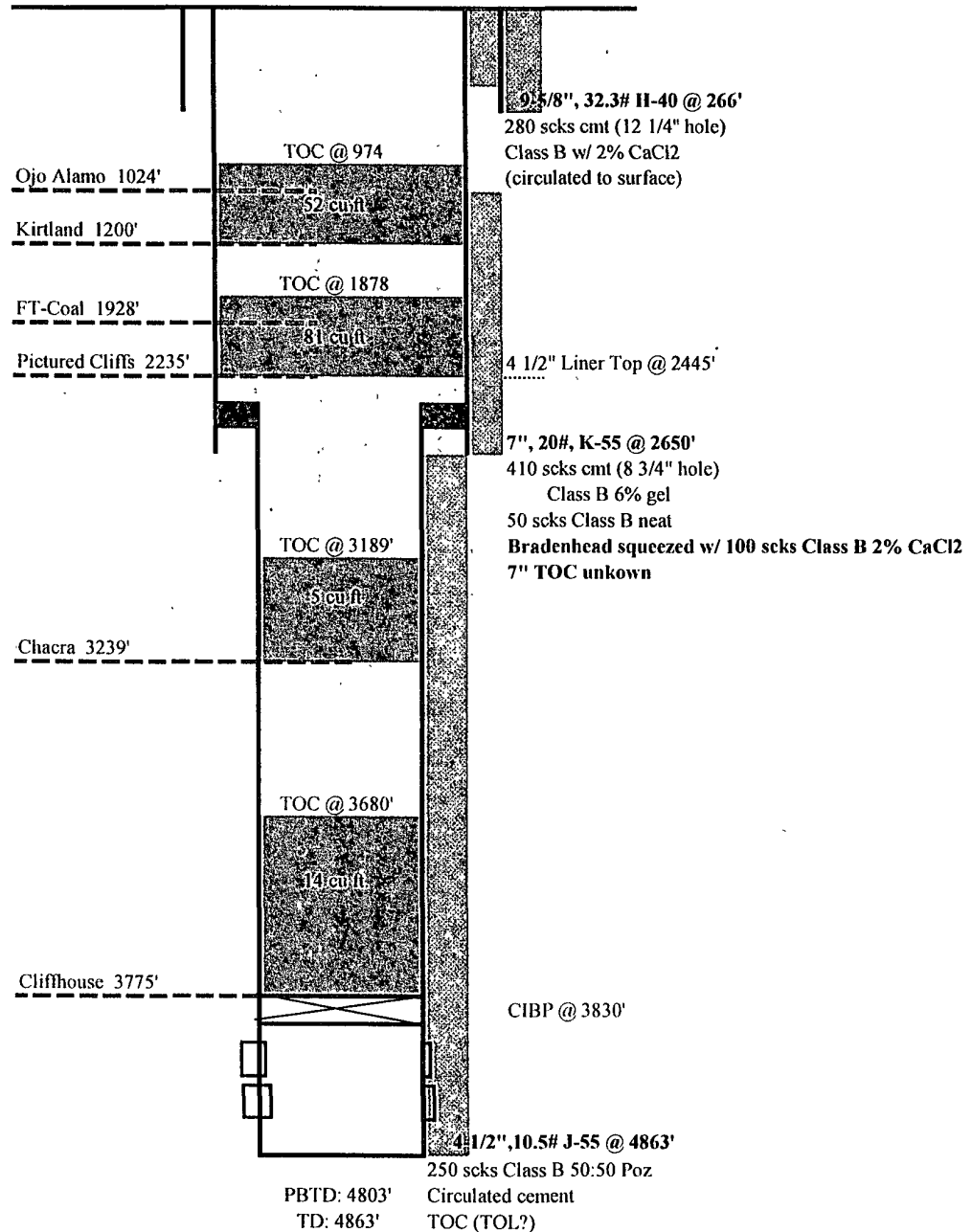
Formation Tops

Ojo Alamo	1024'
Kirtland	1200'
Fruitland Coal	1928'
Ignacio	2044'
Cottonwood	2143'
Cahn	2204'
PC	2235'
Lewis	2400'
Chacra	3239'
Cliffhouse-E	3775'
Cliffhouse	3878'
Menefee	4041'
Point Lookout	4493'

MV Perforations

3880' - 4246'

4318' - 4684'



updated: 7/7/09 JG

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1A Gutierrez Gas Com

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Chacra plug from 3020' – 2920'.
 - b) Place the 7" casing shoe/4 ½" liner top plug from 2700' – 2395'.
 - c) Place the Pictured Cliffs/Fruitland plug from 2282' – 1878'.
 - d) Place the Kirtland/Ojo Alamo plug from 1250' – 974'.
 - e) Place the Surface plug from 316' to surface inside and if no cement is present outside the 7" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.