

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

JUL 20 2009

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M
Unit K (NESW), 2219' FSL & 1435' FWL, Section 35, T31N, R9W, NMPM

5. Bureau of Land Management
Lease Number
SF-078439 Farmington Field Office

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Johnston Federal 6E
9. API Well No.

30-045-34699

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

X Completion Sundry

13. Describe Proposed or Completed Operations

*SEE ATTACHED SUNDY

RCVD JUL 23 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 07/13/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 21 2009

FARMINGTON FIELD OFFICE
BY clj

NMOCD

B 7/24

pc

Johnston Federal 6E
API#30-045-34699
Basin Dakota
Burlington Resources

04/08/2009 MIRU BWWC W/L. Run 3.75 gauge ring to 7419'. Run GR/CCL/CBL from 7419' to Surface.
TOC @ 2454'. PBTD 7440'. RD BWWC W/L.

04/16/2009 MIRU DWS 29. ND WH NU BOP – Test BOP- Good Test.

04/17/2009 – 04/22/2009 D/O cmt & shoe. C/O fill. M/O Under gauge hole & 7466'.

04/23/2009 M/O cones New TD date: 04/23/2009. New TD 7531'.

04/24/2009 MIRU W/L. Run GR/CCL/CBL from 7531' – 6900'. (Corrected to BWWC GR/CCL/CBL ran on 04/08/2009). PU & RIH w/CBP & set @ 7432'. PT csg to 2000#/15 minutes – Test Good.

04/27/2009 ND BOP NU WH RR RD.

05/15/2009 PT csg to 4100#/30 minutes – Good Test.

05/16/2009 RU BWWC to perf DK .34 diam – 2 SPF 7404', 7402', 7400', 7396', 7386', 7382', 7380', 7378', 7374', 7372', 7370', 7350', 7346', 7344' = 28 holes. 1 SPF 7332', 7324', 7320', 7316' = 4 holes. 1 SPF 7314', 7308', 7298', 7296', 7292', 7286', 7280', 7278', 7276', 7272', 7264', 7262', 7256', 7250', 7248', 7244', 7242', 7236', 7228', 7226' = 20 holes. Total Holes 52.

05/18/2009 RU BJ Services to frac DK (7226' – 7404') Acidize w/10 bbls 15% HCL acid. Frac w/96,600 gals Slickwater w/34,464# 20/40 Arizona Sand.

05/18/2009 – 05/19/2009 Flow Back Well.

05/20/2009 RU Warrior Energy Services. RIH w/CBP & set @ 7010'.

06/17/2009 MIRU DWS 29 ND WH NU BOP – Test BOP – Test Good.

06/18/2009 – 06/19/2009 RIH w/Mill. M/O CBP @ 7010'.

06/22/2009 – 06/24/2009 RIH w/Mill. M/O CBP @ 7432'. C/O fill to PBTD.

06/25/2008 – 07/06/2009 Con't to C/O fill to PBTD @ 7531'.

07/07/2009 Flow Test DK. RIH w/233 jts 2 3/8" 4.7# J-55 & landed @ 7362'. ND BOP NU WH RD RR @ 12:30hrs on 07/07/2009.

pu