

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

5. Lease Serial No.

NMM-03554

6. If Indian, Allottee or Tribe Name

Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

JUL 20 2009

2. Name of Operator

XTO ENERGY INC.

Bureau of Land Management
Farmington Field Office

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

8. Well Name and No.

BREECH C #244

9. API Well No.

30-039-06527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FEL NENE SEC.14 (A) -T26N-R6W N.M.P.M.

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., requests permission to recompleate to the South Blanco Tocito per the attached procedure.

Please see attached C102 Plat.

RCVD JUL 23 '09
OIL CONS. DIV.
DIST. 3

HOLD C104 FOR NSL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Date 07/16/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 21 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

7/27

LWF: _____
TWD: _____
DLC: _____

BREECH C #244
SEC 14, T 26 N, R 06 W
RIO ARRIBA COUNTY, NEW MEXICO

OAP in TOCITO

Formation: Basin Dakota
Surface csg: 10-3/4", 32.75#, H-40 csg @ 267'. Circ cmt to surf.
Production csg: 5-1/2", 15.5#, J-55 csg @ 7616'. Unknown TOC. PBTD @ 7,576'.
Perfs: 7294'-7324', 7425'-7431' & 7514'-7520'.
Tbg: 2-3/8" tbg @ 7,441'.
Current Status: F. 0.5BO, 0.25 BW, 75 MCFPD

1. MI and set Lufkin C-228-246-86 pumping unit with C-96 gas engine. Set stroke length at 76" (2nd hole) and 6 SPM (Do not exceed).
2. MIRU PU. Check and record tubing, casing, and bradenhead pressures.
3. MI 3 – 400 bbl frac tanks, flowback tank and 10 jts 2-3/8", 4.7#, J-55, EUE, 8rd tubing.
4. Blow well down and kill well with 2% KCl water.
5. ND WH. NU and pressure test BOP.
6. TOH with 2-3/8" tubing. TIH with bit, 5-1/2" casing scrapper and tubing to 7,520'. TOH with tubing, scrapper and bit.
7. TIH with 5-1/2" RBP and 2-3/8" tubing. Set RBP at 6,900'. TOH and lay down 2-3/8" tubing.
8. Load hole with 2% KCl water. Pressure test casing and RBP to 500 psig for 10 minutes.
9. MIRU Wire line equipment. Perforate Tocito with 3-1/8" casing guns from 6605' – 6606', 6617' – 6622', 6629' – 6630', 6653' – 6658', 6710' – 6714', 6738' – 6739', 6781' – 6784' and 6792' – 6800' with 1 JSPF (Owen HSC 3125-302, 10 gm charges, 0.34" dia., 21.42" pene., 28 holes). RD Wireline trucks.
10. PU and TIH with 5-1/2" packer and 3-1/2" tubing. Set packer at 6500'. Pressure tubing casing annulus to 500 psig. RDMO PU.
11. MIRU acid and pump truck. BD perfs the Tocito perforations from 6605'-6800' down 3-1/2" tubing with 2% KCl water and EIR. Acidize with 1,000 gals of 15% NEFE HCl acid and 42 BS at 10 BPM down 3-1/2" tbg. Max TP 5,000 psig. Flush with 2,475 gals 2% KCl water (3 bbls over flush). Surge balls off perforations. Record ISIP, 5", 10" and 15" SIP's. RDMO WL.
12. MIRU Halliburton frac equipment. Frac Tocito perforations with 70,000 gals 20# linear gelled 2% KCl water and 94,000# 20-40 Ottawa sand with 21,000# 20-40 Super LC resin coated sand in 3 ppg stage at 30 BPM as follows:

Stage	BPM	Fluid	Vol Gals	Prop Conc	Prop
Pad	30	20# linear gel	15,000		
2	30	20# linear gel	15,000	1	15,000# 20/40 Ottawa sd
3	30	20# linear gel	20,000	2	40,000# 20/40 Ottawa sd
4	30	20# linear gel	13,000	3	39,000# 20/40 Ottawa sd
5	30	20# linear gel	7,000	3	21,000# 20/40 SLC sd
Flush	30	20# linear gel	2,674		

13. Open well up and flow back well thru a choke manifold to flowback tank. Start with 8/64" ck. Increase choke size as appropriate.
14. Upon well loading up. MIRU PU. ND WH. NU BOP.
15. Release packer. TOH and lay down 3-1/2" tubing and packer. PU and TIH with 2-3/8" tubing.
16. MIRU AFU. TIH with retrieving tool and tubing. CO to RBP at 6,900'. TOH with tubing and RBP. TIH with NC, SN and tubing. CO to PBTD at 7,576'. RDMO AFU.
17. TOH with BHA.
18. TIH with 30' x 2-3/8" OPMA with 3/16" weep holes and 18" slots at 14', SN, 6 jts 2-8" tbg, 2-3/8" x 5-1/2" TEC TCA and 2-3/8" tubing to surface. Land tubing at ±7,490'. SN at ±7,460'.
19. RU swab line. Swab well until well KO flowing or clean fluid is obtained. RD swab line.
20. TIH with 2" x 1-1/2" x 14' RWAC-DV pump with 6' x 3/4" GA, spiral rod guide, 21K shear tool, 1" x 1' lift sub, 6 – 1-1/2" sinker bars, 5 – 7/8" x4' stabilizer bar (between each sinker bar), 291 – 3/4" grade "Norris 97" rods to surface.
21. RDMO PU. Flow and test well as necessary. Report rates and pressures to Loren Fothergill.

REGULATORY REQUIREMENTS:

1. Pit Permit C-144 CLEZ Required.
2. BLM and NMOCD approval to open additional pay in the Tocito formation and DHC TO and DK formations.

SERVICES:

1. Halliburton Frac.
2. Perforating company: Blue Jet.
3. Wellhead Isolation Tool.

EQUIPMENT LIST:

1. Lufkin PPG: C 228-246-86 with C-96 gas engine.
2. Tbg: 10 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 30' x 2-3/8" OPMA with 3/16" weep holes and 18" slots at 14' and 2-3/8" x 5-1/2" TEC TCA.

3. Rods and pump: 2" x 1-1/2" x 14' RWAC-DV pump with 6' x 3/4" GA, spiral rod guide, 21K shear tool, 1" x 1' lift sub, 6 – 1-1/2" sinker bars, 5 – 7/8" x 4' stabilizer bar (between each stabilizer bar), 291 – 3/4" grade "Norris 97" rods to surface.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
Fee Lease - 3 Copies
State Lease - 4 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-06527		² Pool Code 6460		³ Pool Name SOUTH BLANCO TOCITO	
⁴ Property Code 304751		⁵ Property Name BREECH C			⁶ Well Number #244
⁷ OGRID No. 5380		⁸ Operator Name XTO Energy, Inc.			⁹ Elevation 6616'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	26N	6W		990'	NORTH	990'	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80 AC	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i> 	
				Signature BARBARA CONDER Printed Name Regulatory Clerk Title 07/16/09 Date	
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief.</i> 6/23/1984 Date of Survey Original Survey Signed By: John A. Vukonich 14831 Certificate Number	