

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 23 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SE/NE), 1425' FNL & 545' FEL, Section 27, T29N, R7W, NMPM
BHL: Unit H (SE/NE), 1425' FNL & 902' FEL, Section 27, T29N, R7W, NMPM

5. Lease Number
NMSF-078424
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7
8. Well Name & Number
San Juan 29-7 Unit 586
9. API Well No.
30-039-30194
10. Field and Pool
Basin FC/Blanco PC
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD JUL 24 '09
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

05/08/2009 RU Basin W/L. RUN GR/CCL/CBL logs. RD Wireline 05/08/2009.

06/03/2009 Install Frac valve, PT csg to 4500#/30 minutes - Good Test.

06/04/2009 RU Basin W/L to perf Picture Cliff w/.34" diam. - @ 3 SPF = 3206' - 3224' = 18' = 54 Total Holes. Acidize w/ 10bbl, 15% HCL. Frac w/14,994 gals 70% Foam 20# Linear Gel, w/101,501lbs of 20/40 Arizona Sand N2:721,000SCF. Set CFP @ 3196'.

Perf Fruitland Coal w/.42" diam. - @ 3,048'-3,054' = 6 FT @ 2 SPF = 12 Total; 3,072'-3,082' = 10 FT @ 2 SPF = 20 Total; 3,124'-3,138' = 14 FT @ 2 SPF = 28 Total; 3,152'-3,162' = 10 FT @ 2 SPF = 20 Total; 3,176'-3,180' = 4 FT @ 1 SPF = 4 Total. Total FC Shots = 84. Acidize w/ 500gal, 10% Formic Acid. Frac w/45,528 gals 75% 25# Linear Gel Foam, w/135,989lbs of 20/40 Arizona Sand. N2:2,886,000SCF. Start Flow back.

06/08/2009 RIH w/ 4" CBP set @ 2948'. RD Flow back & Frac Equip.

06/25/2009 MIRU Drake 28, NUBOP, PT BOP, ok. RIH w/ 3 3/4" MILL.

06/26/2009 C/O & M/O CBP @ 2948'. C/O & M/O CFP @ 3196'. CO to PBTD 3374'. SDF Holidays.

07/06/2009 Circ Clean. Flow Test Whole Well (FC/PC).

07/07/2009 RIH w/ RBP set @ 3161'. Circ Clean. Flow Test FC.

07/08/2009 Release RBP. Tag PBTD @ 3374'. RIH w/ 101 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 3190', FN @ 3188'. RD/RR

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician

Date 7/23/09

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JUL 24 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

B 7/27