

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/17/2009

API No. 30-039-30364

DHC No. DHC2862AZ

Lease No. SF-078995

Well Name

San Juan 31-6 Unit

Well No.

#39M

Unit Letter

Sur-E

BH- I

Section

27

28

Township

T031N

T031N

Range

R006W

R006W

Footage

1780' FNL & 95' FWL

2251' FSL & 750' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

5/18/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

360 MCFD

PERCENT

25%

CONDENSATE

PERCENT

25%

DAKOTA

1093 MCFD

75%

75%

1453

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

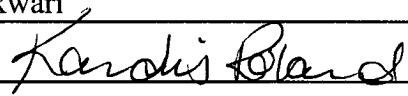
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