

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-30626

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-290-37

7. Lease Name or Unit Agreement Name
San Juan 28-6 Unit

8. Well Number 169P

9. OGRID Number
14538

10. Pool name or Wildcat
Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter N : 368 feet from the South line and 2449 feet from the West line
Section 2 Township 27N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6669' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION SUNDRY

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached

RCVD JUL 24 '09

OIL CONS. DIV.
DIST. 3

Spud Date:

03/30/2009

Rig Released Date:

04/09/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 7/24/09

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 27 2009
Conditions of Approval (if any):

8/7/09

PL

San Juan 28-6 Unit 169P
API # 30-039-30626
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

04/21/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1706'. RD W/L 4/21/2009.

05/27/2009 Install Frac valve. PT csg to 4100#/30min @ 13:00 hrs on 5/27/09. Test - OK

05/28/2009 RU Basin W/L to perf Dakota w/ .34" diam. - 1 SPF @ 7624', 7628', 7632', 7636', 7642', 7646', 7650', 7654', 7658', 7662', 7670', 7674', 7678', 7697' = 14 Holes. 2 SPF @ 7740', 7744', 7754', 7758', 7762', 7766', 7778', 7782', 7786', 7802', 7806', 7816', 7820', 7824', 7828', 7834', 7836', 7842' = 36 Holes. Dakota Total Holes = 50.
Acidize w/ 10bbls 15% HCL. Frac w/ 106,890 gals SlickWater w/ 43,909lbs of 20/40 Arizona Sand, Set 4 1/2" CBP @ 6000'.
Perf Point Lookout w/ .34" diam. - 1SPF @ 5285', 5290', 5300', 5396', 5400', 5404', 5418', 5523', 5590', 5594', 5598', 5602', 5630', 5634', 5638', 5647', 5649', 5658', 5677', 5688', 5692', 5696', 5720', 5722' = 24 holes. Acidize w/ 10bbls 15% HCL. Frac w/ 45,276 gal 60% SlickWater, w/ 89,241 lbs. of 20/40 Arizona Sand. N2: 1,002,900SCF. Set 4 1/2" CBP @ 5270'
Perf Menefee/Cliffhouse w/ .34" diam. - 1SPF @ 5006', 5015', 5023', 5047', 5063', 5068', 5072', 5078', 5084', 5104', 5108', 5112', 5120', 5126', 5130', 5135', 5142', 5150', 5164', 5168', 5174', 5178', 5182', 5200', 5255', 5257' = 26 holes. Acidize w/ 10bbls 15% HCL. Frac w/ 49,056 gal 60% SlickWater, w/ 100,188 lbs of 20/40 Arizona Sand. N2: 1,075,900SCF. Set 4 1/2" CBP @ 4880'.
Perf Lewis w/ .34" diam. - 1 SPF @ 4382', 4384', 4390', 4396', 4400', 4404', 4410', 4412', 4425', 4436', 4522', 4526', 4530', 4534', 4538', 4542', 4546', 4550', 4560', 4586', 4590', 4672', 4770', 4774', 4800', 4833' = 26 holes. Acidize w/ 10bbls 15% HCL. Frac w/ 28,644 gal 20# linear 75% N2 Foam w/ 93,431 lbs 20/40 Arizona Sand. N2: 1,538,100SCF. Start Flowback.

06/02/2009 RIH w/ 4 1/2" CBP @ 4280'. RD. Flowback & Frac Equip.

06/22/2009 MIRU DWS #26, NU BOPE, PT BOPE. Test - OK. Tag 4 1/2" CBP @ 4280' & M/O.

06/23/2009 Started selling MV gas thru Gas Recovery System.

06/24/2009 CO & M/O CBP @ 4880'. CO & M/O CBP @ 5270'. CO to CBP @ 6000'.

07/07/2009 Flow Test MV. CO & M/O CBP @ 6000'.

07/08/2009 C/O to PBTD @ 7883'. Flowback.

07/14/2009 Run Spinner on Dakota. RIH w/ 252 jts, 2 3/8", 4.7#, J-55 EUE set @ 7778'. ND BOPE. NU WH. RD RR @ 17:30 on 7/14/09.