#### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

# RECEIVED

	APPLICATION FOR PERMIT TO DRILL, DE	EPEN, OR PLUG BACK J	UN 29 2009
1a.	Type of Work DRILL	5. Lease Numberneau SF-079382 Farm Unit Reporting Num	ington Field Offi
1b.	Type of Well	6. If Indian, All. or Trib	e
	GAS		
2.	Operator	7. Unit Agreement Nar	ne
	BURLINGTON		OIL CONS. D
	RESOURCES Oil & Gas Company, LP	San Juan 30-6 U	nit
3.	Address & Phone No. of Operator	8. Farm or Lease Nam	e
	PO Box 4289, Farmington, NM 87499		DIST. 3
		9. Well Number	
	(505) 326-9700	147M	
4.	Location of Well	10. Field, Pool, Wildca	
	Surf:Unit C(NENW), 820' FNL & 1520' FWL Bottomhole: Unit F(SENW), 2055' FNL & 1905'	Basin DK/Bland	co MV
	Porcountoie: Onic P(SEMM), 2022, Full & 1202.		- (NINADRA)
7	Surf: Latitude: 36.78860° N (NAD83)	11. Sec., Twn, Rge, Mer C Sec. 25, T30N,	
•	Longitude: 107.52614 · W		
	Bottomhole: Latitude: 36.78521° N (NAD83) Longitude: 107.52481° W	API# 30-039- 3	0788
14.	Distance in Miles from Nearest Town	12. County	13. State
	12 miles/Navajo City	Rio Arriba	NM
15.	Distance from Proposed Location to Nearest Property or Lea	se Line	
16.	Acres in Lease	17. Acres Assigned to	Weli
	2080.00	MV/DK 320 (W/	
18.	Distance from Proposed Location to Nearest Well, Drlg, Com 50' from San Juan 30-6 Unit 79A	pl, or Applied for on this Leas	ee
19.	Proposed Depth	20. Rotary or Cable To	ole
	7619'	Rotary	0.0
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Worl	k will Start
	6191' GL	NO ADDROVAT OR AC	CEPTANCE OF
		ACTION DOES NOT RELIE	OF THE LESS
23.	Proposed Casing and Cementing Program	TOP TOOM ORTAL	NINGANYOU
	See Operations Plan attached	AUTHORIZATION REQUI	KED FOR OPER
	Authorized by - Mary II Momoc	ON FEDERAL AND INDIA	N LANDS
24.	Tracey N. Monroe (Staff Regulatory		<del></del>
PERM	IT NO. APPROVA	L DATE	
	C WIM a le 10 M		-/12/2
	OVED BY ADMILL BALLES AND THE	DATE	7//5/6
<b>APPR</b>	OVED BY AMILE OF TITLE FILE	DAIE_	

NOTIFY AZTEC OCD 24 HRS. NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its personal false.

Example Master Plan Type 3
DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED Hold C104

Bond Numbers NMB-000015 and NMB-000089

This action is subject to technical and procedural review pursuant to 43 CFR 3165.8 and appeal pursuant to 43 OFR 3165.6

JUL 2 7 2009

"GENERAL REQUIREMENTS".

for Directional Survey and "As Drilled" plat

NMOCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S St Francis Dr., Santa Fe, NM 87505

320.0 Acres

-M/5

(DK)

State of New Mexico

Energy, Minerals & Natural Resources Department | Departm

OIL CONSERVATION DIVISION 1220 South St. Francis Drun 29 2009 Santa Fe. NM 87505

Instructions on back to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

Revised October 12, 2005

Form C-102

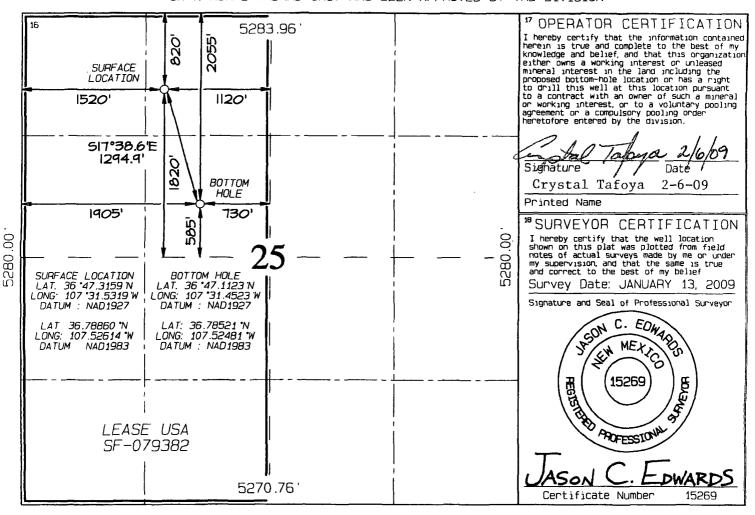
Bureau of Land Management AMENDED REPORT Farmington Field Office

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	•	*Pool Code	³Pool Name				
30-039- 30	881	72319 / 71599	BLANCO MESAVERDE / BAS	SIN DAKOTA			
*Property Code	Property Name Well Number						
7469		147M					
'OGRID No.		°Elevation					
14538	BURLINGTON RESOURCES OIL & GAS COMPANY LP 6191						
<sup>10</sup> Surface Location							

UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line Feet from the RIO 7W C 25 30N 820 NORTH 1520 WEST ARRIBA <sup>11</sup> Bottom Hole Location From Surface Ιf Different UL or lot no Sect ion Township Lot Ide Feet from the North/South line Feet from the East/West line RIO F 25 30N 7W 2055 NORTH 1905 WEST ARRIBA 13 Joint or Infill 12 Dedicated Acres <sup>34</sup> Consolidation Code <sup>15</sup> Order No. 320.0 Acres -W/2(MV)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





## PROJECT PROPOSAL - New Drill / Sidetrack

### San Juan Business Unit

#### **SAN JUAN 30-6 UNIT 147M**

#### DEVELOPMENT

Lease:	and a recommend to the configuration of the designation				AFE #: WA	AN.CDR	.8482		AFE \$: 1,208,663.61
Field Name: SAN	JUAN		Rig: A	ztec Rig 71	1		State: NM	County: RIO ARRIBA	API #:
Geologist:			Phone	:		Geopl	hysicist:	Pł	none:
Geoscientist:			Phone	<u>:</u>	_	Prod.	Engineer:	.Pt	none:
Res. Engineer:			Phone			Proj.	Field Lead:	Pł	none:
Primary Object	ive (Zone	95):							
Zone	Zone Na	me							
FRR	BASIN DA	AKOTA (PRORATE	ED GAS	3)					
RON	BLANCO	MESAVERDE (PR	ORATE	ED GAS)					
Location: 58.72	27	Datum Coo	AN∷et	ND 27.					Litectic at 1000
Latitude: 36.7885	594 Lo	ngitude: -107.52	5534	X:		Y:		Section: 25	Range: 007W
Footage X: 1520	FWL Fo	otage Y: 820 FNI	_	Elevation:	6191	(FT)	Township: 0301	V	****
Tolerance:					• •				
Location:	n No.	Datum Coo	de: NA	D 27					A Directions
Latitude: 36.7852	Sections of spinst	ngitude: -107.52	CONTRACTOR OF THE	X:	rentera e como	Y:		Section: 25	Range: 007W
Footage X: 1905		otage Y: 2055 FN		Elevation:		⊥ <del></del>	Township: 030	<u> </u>	, nanger varry
Tolerance:			1			(, ,)			
Location Type: Ye	ear Round	ACCOUNT OF THE PROPERTY OF THE	Start [	Date (Est.):	1/1/2010	Cor	npletion Date:	Date In Op	peration:
Formation Data:			Jnits =						
Formation Call &	7.5541110	Depth	SS	Depletio	n BHP	T	1		
Casing Points		(TVD in Ft)	(Ft)	(Yes/No		ВНТ		Remarks	
Surface Casing		199	6007					200' 9 5/8" 32.3 ppf, H-40	
OJO ALAMO		2123	4083	П			with 159 cuft.	Circulate cement to surfac	e.
KIRTLAND		2123	3954						
FRUITLAND		2670	3536	H			Possible Gas		
PICTURED CLIFFS		3124	3082				, 555,215		
LEWIS		3250	2956	H					
HUERFANITO BEN	TONITE	3812	2394	ō					
Intermediate Casin	ıg	4000	2206	ā			8 3/4" Hole. 7	", 23 ppf, J-55, LTC Casing	g. Cement with 955
CHACDA		44.45	2054				cuft. Circulate	cement to surface.	· 
CHACRA MASSIVE CLIFF HO	VICE	4145	2061		250		Cas		
MENEFEE	JUSE	4965	1241		350		Gas		
POINT LOOKOUT		5020 5342	1186 864	H	Su.				
MANCOS		5677	529						
UPPER GALLUP		6598	-392						
GREENHORN		7346	-1140	_					
GRANEROS		7340 7400	-1194	_					
TWO WELLS		7482	-1276		3420		Gas		
PAGUATE		7526	-1320		3720		Gus		
UPPER CUBERO		7526 7536	-1330						
LOWER CUBERO		7572	-1366	=			Bottom perf 20	)' off bottom.	
ENCINAL		7572 7589	-1383	_			•	cinal unless recent offsets	successful in Encinal.
		, 505		لـــا			··· —···		· · · · · · · · · · · · · · · · ·

Printed on: 6/25/2009 2:11:48 PM



## PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

3AN JUAN 30-	6 UNIT 147M				DEVELOPMENT				
fotal Depth		7619	-1413		6-1/4" hole, 4-1/2" 10.5/11.6 ppf, J-55, STC/LTC casing. Cement w/ 494 cuft. Circulate cement a minimum of 100' inside the previous casing string.				
Reference Well	ls:								
Reference Type	Well Name			Comments					
roduction	129			SE25 30-7					
roduction	96B			NE26 30-7					
<sup>5</sup> roduction	76A			SE24 30-7					
Intermediate Log	IS: Log only if	show [	GR/ILD	☐ Triple Com	00				
TD Logs:					nic VSP TDT Ø Other				
		quired. N	1udlog fro	m 100' above Gr	enhorn to TD - loggers will call TD.				
Additional Inform	nation:								
Log Type	Stage	Fron	n (Ft)	To (Ft)	Tool Type/Name Remarks				

inted on: 6/25/2009 2:11:48 PM

#### ConocoPhillips or its affiliates

#### Planning Report

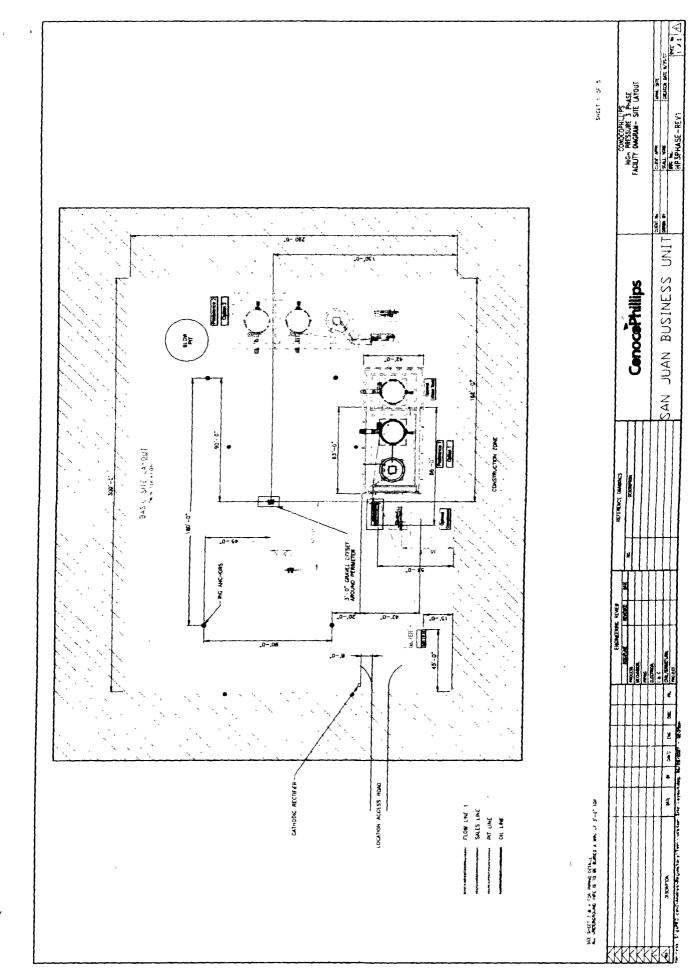
Database: EDM Central Planning Local Co-ordinate Reference: Well SJ 30-6 #147M
Company: ConocoPhillips SJBU TyD/Reference: RKB @ 6206.0ft (Original Well Elev)
Project: San Juan Basin - New Mexico Wells MD Reference: RKB @ 6206.0ft (Original Well Elev)

Site: San Juan 30 Wells North Reference; True
Well: SJ 30-6 #147M Survey Calculation Method: Minimum Curvature

Wellbore: SJ 30-6 #147M

Design: Plan #1

DRIVER OF THE PROPERTY OF THE	7		
Formations			
Measured	Vertical		Dip
Depth	Depth		Dip Direction
(ft)	(n)	Name	Lithology (*)
4,414.2	4,145.0	Chacra	0.00
5,611 2	5,342.0	Massive Point Lookout	0.00
2,234.5	2,123.0	Ojo Alamo	0.00
7,669.2	7,400.0	Graneros	0.00
7,805.2	7,536.0	Upper Cubero	0.00
7,858.2	7,589.0	Encinal	0.00
6,867.2	6,598 0	Upper Gallup	0.00
3,359.2	3,124.0	Pictured Cliffs	0.00
7,751.2	7,482.0	Two Wells	0.00
2,379.4	2,252.0	Kirtland	0.00
3,498 5	3,250.0	Lewis	0.00
7,795.2	7,526.0	Paguate	0 00
5,234.2	4,965.0	Massive Cliffhouse	0.00
5,946.2	5,677.0	Mancos	0.00
4,080.9	3,812.0	Huerfanito Bentonite	0.00
5,289.2	5,020.0	Menefee	0.00
7,841.2	7,572.0	Lower Cubero	0.00
2,849.1	2,670.0	Fruitland	0.00
7,615 2	7,346.0	Greenhorn	0.00
<u></u>			



٠.

.

Directions from the Intersection of US Hwy 550 & State Hwy 64 in Bloomfield, NM to Burlington Resources Oil & Gas Company San Juan 30-6 Unit #147M

820' FNL & 1520' FWL, Section 25, T30N, R7W, N.M.P.M., Rio Arriba County, NM

Latitude: 36.78860°N Longitude: 107.52614°W Datum: NAD1983

From the intersection of US Hwy 550 & State Hwy 64 in Bloomfield, NM, travel Easterly on State Hwy 64 for 24.0 miles to State Highway 539;

Go left (North-easterly) on State Highway 539 for 3.9 miles;

Go right (North-easterly) on DeLasso Loos Road for 6.8 miles to State Highway 527 (Sims Highway);

Go right (South-easterly) on State Highway 527 for 0.3 miles to fork in road;

Go right (Southerly) for 0.3 miles to fork in road;

L . E . 19

Go right (North-westerly) for 0.1 miles to staked location which overlaps an existing wellpad.