

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

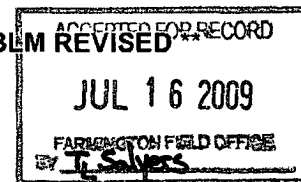
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED JUL 16 2009 FARMINGTON FIELD OFFICE </div>			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr Other _____									
2. Name of Operator ENERGEN RESOURCES CORPORATION						3a. Phone No. (include area code) Ph: 505-324-4136			
3. Address 2010 AFTON PLACE FARMINGTON, NM 87401						3b. Email: vdonaghe@energen.com			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 120FSL 440FEL 36.97333 N Lat, 107.34218 W Lon At top prod interval reported below Sec 15 T32N R5W Mer NMP At total depth SWSW 900FSL 760FWL 888' FSL 58' FWL						5. Lease Serial No. NMNM30351			
6. If Indian, Allottee or Tribe Name						7. Unit or CA Agreement Name and No.			
8. Lease Name and Well No. CARRACAS 15A 11						9. API Well No. 30-039-30469-00-S1			
10. Field and Pool, or Exploratory BASIN FRUITLAND COAL						11. Sec., T., R., M., or Block and Survey or Area Sec 15 T32N R5W Mer NMP			
12. County or Parish RIO ARRIBA						13. State NM			
14. Date Spudded 05/31/2009						15. Date T.D. Reached 06/20/2009		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/10/2009	
17. Elevations (DF, KB, RT, GL)* 7227 GL						18. Total Depth: MD 8202 TVD 3760			
19. Plug Back T.D.: MD 8202 TVD 3760						20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	32.3		231		125		0	
8.750	7.000	23.0		4323		710		0	
6.250	4.500	11.6	4279	8200		0			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	4084								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) FRUITLAND COAL	4408	8158	4408 TO 8158		0.500	30000	8 SPF (PRE-PERF LINER)		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
28. Production - Interval A									
Date First Produced A	Test Date 07/10/2009	Hours Tested 2	Test Production →	Oil BBL 0	Gas MCF 750.0	Water BBL 0	Oil Gravity Corr. API	Gas Gravity	Production Method GAS PUMPING UNIT
Choke Size	Thg. Press. Flwg. SI 0	Csg. Press. SI 800.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 9000	Water BBL 0	Gas:Oil Ratio	Well Status DRG	RCVD JUL 17 '09
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DIST. 3
Choke Size	Thg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #72154 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



See comments

NMOCD 8/7/21

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO KIRTLAND FRUITLAND FRUITLAND COAL	3145 3296 3807 4087

32. Additional remarks (include plugging procedure):

Before producing this well, the Carracas 15A #16 will either be P&A or turned to a POW. ✓

33 Circle enclosed attachments.

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

**Electronic Submission #72154 Verified by the BLM Well Information System.
For ENERGEN RESOURCES CORPORATION, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 07/16/2009 (09TLS0006SE)**

Name (please print) VICKI DONAGHEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/14/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****