

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 23 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 230' FNL & 2280' FEL, Section 8, T27N, R4W, NMPM

5. Lease Number
SF-080673
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit 95N
9. API Well No.

30-039-30521
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

RCVD JUL 23 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

07/16/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min. 7/17/09. Test - OK

07/17/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3977' - Inter TD reached 7/18/09. Circ. hole. TIH w/ 94 jts, 7", 20#, J-55 ST&C set @ 3921' w/ stage tool @ 3053'. 07/19/2009 RU to cmt. 1st Stage - Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 20sx (60cf-11bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 32sx (68cf-12bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 93sx (128cf-23bbbs) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40 bbbs FW & 117bbbs Mud. Bump plug. Plug down @ 05:55 hrs on 7/19/09. Open stage tool & circ 10bbbs cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbs FW, 10bbbs Mud, 2 bbbs FW. Pumped scavenger 20sx (60cf-11bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 380sx (809cf-144bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 124bbbs FW. Bump plug & close stage tool. Circ. 40bbbs cmt to surface. Plug Down @ 15:00hrs on 7/19/09. RD cmt. WOC.

07/20/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 3053'. PT 7" csg to 1500#/30min. @ 3:30hrs on 7/20/09. Test - OK. Drilled ahead to 8179' (TD) TD reached 7/21/09. Circ. hole & RIH w/ 197jts total, 164 jts, 4 1/2", 11.6#, J-55 LT&C and 33jts, 4 1/2", 10.5#, J-55 ST&C set @ 8177'. 07/22/09 RU to cmt. Pre-flush w/ 10bbbs MW, 2bbbs FW. Pumped scavenger 10sx (30cf-5bbbs) premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 300sx (594cf-106bbbs) premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 25bbbs FW. Drop plug & displaced w/ 130bbbs FW. Bump plug. Plug down @ 19:22hrs on 7/22/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 01:30hrs on 7/23/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Regulatory Technician

Date 7/23/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 27 2009

FARMINGTON FIELD OFFICE
BY _____