Office	State of New Mexico	Form C-103
<u>District I</u> Energy,	Minerals and Natural Resources	Jun 19, 2008 WELL API NO.
1625 N French Dr , Hobbs, NM 88240 District II	NICEDIA TION DIVICION	30-039-30707
1501 11. Grand 1110., 1110514, 1111 00210	ONSERVATION DIVISION 20 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Biazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE -
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NWI 67505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		San Juan 30-5 Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number 20N -
2. Name of Operator		9. OGRID Number
ConocoPhillips Company ~		217817
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
4. Well Location		Dianeo Fizoa (orde / Dasin Danota
Unit Letter A -: 775 feet from the North - line and 400 feet from the East line		
Section 8 Township 30N - Range 5W - NMPM Rio Arriba County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
6384' GR		
12. Check Appropriate F	Box to Indicate Nature of Notice.	, Report or Other Data
NOTICE OF INTENTION 7	TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A	I	
TEMPORARILY ABANDON CHANGE PL		RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE C	OMPL CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: ☐ CA	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
of recompletion.		
07/17/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3548' - Inter TD reached 7/18/09. Circ. hole. TIH w/ 85jts, 7", 20#, J-55		
ST&C set @ 3538' w/ stage tool @ 2673'. 07/20/09 RU to cmt. 1 st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger		
20sx(56cf-10bbls) cmt. Tail w/ 188sx (260cf-46bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW & 90 bbls MW. Bump plug. Plug Down. Open stage tool & circ. 20bbls cmt to surface. WOC. 2 nd Stage -		
Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (56cf-10bbls) cmt. Tail w/ 387sx (824cf-146bbls) Premium lite cmt w/		
3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 108bbls FW. Bump plug & close stage		
tool. Circ. 1 1/2 bbls cmt to surface. Plug Down @ 14:00 hrs on 7/20/09. RD cmt. WOC.		
07/20/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2673'. PT 7" csg to 1500#/30min @ 01:30hrs on 7/21/09. Test - OK. Drilled ahead w 6 1/4" bit to 7919' (TD) TD reached 7/22/09. Circ. hole & RIH w/ 194jts, 4 1/2", 11.6#, L-80 LT&C set @ 7919'. 07/23/09 RU		
to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) cmt. Tail w/ 310sx (614cf-109bbls) Class H cmt w/		
.3% CD-32, 1% FL-52A, .25pps celloflake, 6.25pps LCM-1. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @		
17:57hrs on 7/23/09. RD cmt. WOC. ND BOPE. N	U WH. RD RR @ 04:00hrs on 7/24/09	RCVD JUL 28 '09
		OIL CONS. DIV.
PT will be conducted by Completion Rig. Results &	eTOC will appear on next report.	
Spud Date: 07/15/2009	Rig Released Date: 07/	/24/2009
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Constal Talous	TITLE Regulatory Tec	hnician DATE <u>07/24/2009</u>
Type or print name Crystal Tafoya E-mail	address: crystal tafoya@copoc	cophillips.com PHONE: 505-326-9837
For State Use Only	Deputy Oil & Ga	
	District	t #3 DATE JUL 2 8 2009
APPROVED BY: Toly G. Poly. Conditions of Approval (if any):	TITLE	DATE JUL & 3 2003