Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-34830 -
1301 W. Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Biazos Rd., Aztec, NM 87410		STATE FEE 7
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Culpepper Martin
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	T. P.
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 112
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Company LP		14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Basin Fruitland Coal
4. Well Location		
	17 Cont for a the Mineral Line and	100C
Unit Letter Gr: 141		1826 feet from the <u>East</u> line
Section 33	Township 32N Range 12W -	NMPM San Juan County
计算机 在前途全国机	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
	6014' GR	
12. Check A	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF IN	NTENTION TO: SI	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING		-
TOLE ON ALTEN GASING	MOETH LE COM E GASING/CEM	EM JOB 🔼
OTHER:	☐ OTHER: ☒	COMPLETION
	pleted operations. (Clearly state all pertinent details,	
	ork). SEE RULE 1103. For Multiple Completions:	
or starting any proposed w	ork). BEE ROLL ITOS. I of Intercepte Completions.	Attach wellbore diagram of proposed completion
or recompletion.	ork). BEE ROLL Tros. For Manaple Completions.	Attach wellbore diagram of proposed completion
	ork). BEE ROBE 1100. To Manaple Completions.	Attach wellbore diagram of proposed completion
or recompletion. 05/13/2009 RU Basin W/L. RUN	N GR/CCL/CNL logs. RD Wireline 05/13/2009.	Attach wellbore diagram of proposed completion
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