

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 27 2009

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

5. Lease Designation and Serial No
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #85

9. API Well No.
30-039-22778

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
800' FNL, 990' FEL, SW/4 NE/4, SEC 20, T31N, R5W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Commingle

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-13-2009

Triple S moving all equipment off location. Check and start rig. -- Road rig to New Location, Rosa 85, MI, & Spot Rig and equipment. -- RU Flow back tank to casing, SICP 410 PSI. Bleed down well to Flow back tank, Tbg PSI short string = 390 psi, Tbg PSI long string = 460 psi. -- Raise Derrick. Antelope attempting to set 2 way back pressure valve on long string, tried every way possible. Plug threads going into hanger were off. Unable to go into hanger to set plug, slick line was called to set plug tomorrow. Secure well, SDFN, no accidents reported.

DHC 3160AZ

07-14-2009

Check and start equipment, SICP 400 PSI. Phoenix Wireline setting 2 way back pressure valve on long string dual completion @ 150', and 3 slip stop @ 33' unable to get lower w/ tool. Bleed down well to FB tank, ND WH, NU BOPE, sliding spool, and tripping Rubber spool. TU Floor and all Tbg Equipment, tally new 16 Jts 1 1/4" IJ tbg, pull short string out of tbg hanger w/ seal assembly. TIH w/ 11 - new jts 1 1/4" 2/3#, IJ tbg, tagged packer. RU air to tbg and break circ, unable to circ due to pressure coming up to 1550 psi. Pull up on 1 jt of tbg, well came back around. Break circ w/ air only, add mist after air was circ, CO w/ air mist till returns were clean. TOOH w/ 1 1/4" 2.3#, IJ tbg (short string), 11 jts new tbg, 169 jts old tbg, 1 SN, 1 mud anchor. ND sliding spool, change tbg equip on floor to 1 1/2" tbg to pull long string, TOOH w/ tbg hanger, tbg still has not come free. Secure well, SDFN, no accidents reported.

RCVD JUL 29 '09
OIL CONS. DIV.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date July 24, 2009

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOCD

PARLINGTON FIELD OFFICE

07-15-2009

Check and start equipment, SICP 380 PSI. Pull on 1-1/2" 2.9# 10 RD EU tbg (long string) see if free. Pull up to 28,000# unable to pull tbg Free. Set up Phoenix Services to pull 3 way slip stops, and 2 way back pressure valve. Set up Wireline Specialties, to free point tbg (long string). RU Phoenix Services to pull 3 way slip stops, unable to pull plug. RU wireline w/ Phoenix tools to attempt to pull 2 way back pressure plug, cable head ID too big unable to get head lower then 50' down tbg. RU Phoenix Services to pull plug, unable to pull plug. Wireline changed to smaller head to attempt to pull 2 way back pressure plug w/ wireline & Phoenix tools. Pulling only 1000#, cable breaking point is @ 3000#, and Phoenix Grappler has 600# sheer off pin on tool. Cable on wireline breaks @ cable head, lost cable head, collar locator, Sink bar, Jar, Phoenix grapppler. All these tools on top of 2 way back pressure valve. RD Phoenix Services, release crew, RD Wireline, set up for free point, chemical cut tbg for tomorrow. Secure well, SDFN, no accidents reported.

07-16-2009

SICP 380 PSI, bleed down to flow back tank. Bleed down tbg, tbg had too much pressure giving the indication that plug might not be there anymore. Wireline Specialties called and came out to tag top of 2 way back pressure valve. TIH w/ wireline and tagged plug @ 150' down, plug still there. TOOH w/ Wireline, pull 5000# and turn tbg to the left for manual back off w/ Knight tool hand. Came apart @ top collar of 1-1/2" tbg, clean off connections and screw back on to tbg. Pull 15,000# on tbg and turn tbg to the left for manual back off w/ Knight tool hand. TOOH w/ 1-1/2" tbg, came apart @ 697.15', LD 19- jts, 2 - pup jts. Wireline tools and Phoenix Services tool found 4' down on 5th jt. TIH w/ 2-7/8" N80 Wk String, and overshot tool, overshot tbg, TIH w/ Wireline Free Point tbg, tbg free @ 6080', below packer tbg not free @ 6180'. TOOH w/ wireline, TIH w/ Chem cutting tool, cut tbg @ 6084', 5' above packer, good cut. TOOH w/ Wireline and Release, TOOH w/ tbg, assure tbg is cut and free. TOOH w/ 19 jts 2-7/8" N-80 work string and stand back in derrick, secure well and location, SDFN, no accidents reported.

07-17-2009

Check and start equipment, SICP 400 PSI. Bleed down to flow back tank. TOOH w/ 1-1/2" 2.9# 10RD EU Tbg. Lay down 5465', 67 Jts. TIH w/ Over Shot tool, Bumper Sub, Jar Tool, 6 - 3-1/2" Drill Collars, Cross over to 2-7/8" N-80, 9 Stands 2-7/8" N80 WK String, 161 - 2-7/8" N80 WK String Singles from Trailer, and 1 - 6' X 2-7/8" 6.5# J-55 8RD EUE Pup Jt. Break Circ. w/ air-mist @ 12 bph, 2 gal foamer, 1/2 gal corrosion inhibitor per 20 bbls 2% KCL. CO till returns came back clean. Latch on to 1-1/2" Tbg with overshot. Jar on Tbg, Tbg came free from packer. TOOH w/ 2-7/8" N-80 work string stand back 89 stands in derrick. Break apart and lay down all fishing tools. Secure well and location, SDFN, no accidents reported.

07-18-2009

Check and start equipment, SICP 380 PSI, bleed down to flow back tank. TOOH LD 1-1/2" Tbg Long String, TIH w/ Packer Plucking Assembly. Spear w/ 2.688" Grappler, 2 - extensions, 4-3/4" Shoe, Trap Bushing, canfield Bushing, X -Over, Jar, 6 - D.C., X -Over & 89 stands 2-7/8" N-80 Work String, 10' Pup Jt, 1 - Jt 2-7/8" N-80. Swivel up & Break Circ. w/ air-mist @ 12 bph, 2 gal foamer, 1/2 gal corrosion inhibitor per 20 bbls 2% KCL @ 6067'. -- Latched onto Packer @ 6091', Pulled into Packer w/ 15,000# over string weight, assure good catch. Mill out Baker Model "D" Packer, Pull Packer Free. TOOH w/ 1 - single Jt., 10' Pup Jt, 89 - Stands, Stand back in Derrick. Lay Down Tools & Packer. Secure well and location, SDFW, no accidents reported.

07-20-2009

Check and start equipment, SICP 300 PSI. Bleed down to flow back tank. TIH w/ 3-1/2" DC's, LD on trailer. TIH w/ 1/2 Mule Shoe, Float Sub, and 246 - 2-7/8" N80 WK String. PU 2.5 P.S., Tagged fill @ 8080', 6' of fill, Circ well w/ air-mist 1 gal foamer, 1/2 gal corrosion inhibitor per 20 bbls 2% KCL @ 12 bph mist. C/O well to TD @ 8086 run sweeps as needed, returns black water, and sand. TOOH w/ 2-7/8" N80 WK string, RD swivel, LD 80 - jts on tbg trailer. Secure well & Location, SDFN, no accidents reported.

07-21-2009

Check and start equipment, SICP 300 PSI. Bleed down to flow back tank, TOOH w/ 2-7/8" N-80 work string, LD166 - jts on tbg trailer. RD 2-7/8" Tbg Equipment, RU 2-3/8" tbg equipment. TIH w/ Mud Anchor, F-Nipple, 251 - Jts 2-3/8" 4.7 lb/ft, J-55 8RD EUE Production Tbg and Land Tbg Hanger. Landed well as Follows Bottom to Top: 1 - 26' Mud Anchor, 1 - 1.78 F-Nipple, 251 - 2-3/8" 4.7#, J-55 8RD EUE Production Tbg, EOT @ 8030', F-Nipple @ 8004'. RD Tbg Equipment, and Rig Floor, ND BOPE and NU WH. Antelope tested WH to 2500 PSI, Test Good. Pump out Aluminum Plug, Plug went at 1000 PSI. Secure well & location, SDFN, no accidents reported.

ROSA UNIT #85 BLANCO MV/BASIN DK

Location:

800' FNL and 990' FEL
SW/ NE/NE Sec 20, T31N R05W
Rio Arriba, New Mexico

Elevation: 6441' GR
API #: 30-039-22778
KB = 12'

Spud date: 07/02/81

Completed: 07/13/81

1ST Delivery: 11/03/81

10 3/4", 36#, K-55, ST&C csg. Landed @ 388'.

7 5/8", 26.4#, K-55, ST&C csg. Landed @ 3949'.

Top _____ Depth

Point Lookout 5545'

Dakota 7981'

5545'

5892'

251 jts of 2 3/8", 4.7#, J-55, EUE, 8rd tbg @ 8030' as follows: 26' mud anchor, 1.78" F-Nipple @ 8004'

7981'

8074'

5 1/2", 17#, N-80, ST&C csg. Landed @ 8086'.

5 1/2" Top Drillable B. P. @ 8081'

TD @ 8086'

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	10-3/4", 36#	230 sx		surface
9-7/8"	7-5/8", 26.4#	160 sx		2641
6-1/4"	5-1/2", 117#	190 sx		3300