

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AMENDED REPORT JUL 27 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
NMSF - 078424
6. If Indian, All. or
Tribe Name2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP7. Unit Agreement Name
San Juan 29-7 Unit

3. Address & Phone No. of Operator

8. Well Name & Number
SJ 29-7 Unit #586

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30194

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Basin FC/Blanco PCSurf: Unit H (SENE), 1425' FNL & 545' FEL, Section 27, T29N, R7W, NMPM
Bottom: Unit H (SENE), 1425' FNL & 710' FEL, Section 27, T29N, R7W, NMPM

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		<input type="checkbox"/> Log ran not previously Reported.	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

13. Describe Proposed or Completed Operations

3/9/09 MIRU AWS #580, PT casing to 600#/30 min. Good test. RIH w/6-1/4" bit & tagged cement @ 196'. D/O cement and drilled ahead to 3423' (TD). TD reached 3/10/09. Circ hole. 3/13/09 LD directional tools and RU WL. Logged well - Triple combo from surface to 3428'. POH & LD WH. RIH w/69 jts of 4-1/2", 11.6#, L-80 ST&C casing and set @ 3418'. RU to cement 3/14/09. Pumped preflush of 10 GW & 100 bbls FW. Pumped Lead w/190 sx (494 cf - 88 bbls) of Premium Plus Type III w/3% Bentonite, .3% Halad 344, 5pps Pheno-seal blend. Pumped tail cement w/200 sx (266 cf-47 bbls) of 50/50 POZ Premium, 6pps Pheno-seal blend. Dropped plug and displaced w/10 bbls sugar water & 42 bbls FW. Bumped plug @ 1512 hrs 3/14/09. Circ. 55 bbls cement to surface. RD/RR 3/14/09.

RCVD JUL 29 '09
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 7/27/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

ACCEPTED FOR RECORD

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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JUL 28 2009

FARMINGTON FIELD OFFICE
BY clug