

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO.			30-039-30626		
		2. Type of Lease			<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.			E-290-37		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				4. Lease Name or Unit Agreement Name			
				San Juan 28-6 Unit  6. Well Number: 169P  <div style="text-align: right; font-weight: bold;">RCVD JUL 24 '09 OIL CONS. DIV.</div>			
7. Type of Completion:				DIST 3			
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator <b>Burlington Resources Company</b>				9. OGRID 14538			
10. Address of Operator				11. Pool name or Wildcat			
P. O. Box 4289, Farmington, NM 87499-4289				Blanco Mesa Verde			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	2	27N	6W		368	
BH:	N						
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
3/30/2009	4/8/2009	04/09/2009		07/14/2009		GL 6669' KB 6684'	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
7888'		7883'		No		GR/CCL/CBL	
22. Blanco Mesa Verde 4382' - 5722'				Producing Interval(s), of this completion - Top, Bottom, Name			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	32.3#, H-40	228'		12 1/4"	106 sx (164cf)	1 bbls	
7"	20#, J-55	3695'		8 3/4"	553 sx (1143cf)	ST-2773' 75 bbls	
4 1/2"	10.5#, 11.6#, J-55	7884'		6 1/4"	306 sx (615cf)	TOC@ 1706'	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
					2 3/8", 4.7#, J-55	7778'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
PTL .34 diam - 1 SPF 5285' - 5722' = 24 holes.				DEPTH INTERVAL			
MEN/CLH .34 diam - 1 SPF 5006' - 5257' = 26 holes				AMOUNT AND KIND MATERIAL USED			
Lewis .34 diam - 1SPF 4382' - 4833' = 26 holes				5285' - 5722'			
Total Holes = 76				Acidize w/10bbls 15% HCL acid. Frac w/45,276 gals 60% SlickWater w/89,241# 20/40 Arizona Sand. Total N2 1,002,900 SCF			
				5006' - 5257'			
				Acidize w/ 10bbls 15% HCL acid. Frac w/ 49056 gals 60% SlickWater w/ 100,188# 20/40 Arizona Sand. Total N2 1,075,900 SCF			
				4382' - 4833'			
				Acidize w/ 10bbls 15% HCL acid. Frac w/ 28,644 gals 20# linear 75% N2 Foam w/ 93,431# 20/40 Arizona Sand N2 1,538,100 SCF			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
SI		Flowing			SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
07/07/2009	1 hr	1/2"		0	65 mcf/h	2 bwbh	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI- 311#	SI -706#		0	1551 mcf/d	50 bwpd		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
To be sold							
31. List Attachments							
This well is a Basin Dakota & a Blanco Mesa Verde being commingled by DHC order 3075 AZ							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Crystal Tafoya

Printed

Name Crystal Tafoya

Title

Regulatory Technician

Date 07/24/2009

E-mail Address crystal.tafoya@conocophillips.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2663'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2872'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3137'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3413'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis/ T. Cliff House 3570'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5184'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5587'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5981'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6779'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7585'	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 7614'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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3/30/2009	4/8/2009	04/09/2009		07/14/2009		GL 6669' KB 6684'	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
7888'		7883'		No		GR/CCL/CBL	
22. Basin Dakota 7624' - 7842' Producing Interval(s), of this completion - Top, Bottom, Name							
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
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					SIZE	DEPTH SET	
					2 3/8", 4.7#, J-55	7778'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC			
DK .34" diam.				DEPTH INTERVAL			
1SPF - 7624' - 7697' = 14 holes				AMOUNT AND KIND MATERIAL USED			
2SPF - 7740' - 7842' = 36 holes				7624' - 7842'			
Total Holes = 50				Acidize w/10bbls 15% HCL acid. Frac w/106,890 gals SlickWater w/43,909# 20/40 Arizona Sand.			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
SI		Flowing			SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
07/14/2009	1 hr	1/2"		0	46 mcf/h	1/2 bwbh	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI- 311#	SI -706#		0	1094 mcf/d	13 bwpd		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
To be sold							
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This well is a Basin Dakota & a Blanco Mesa Verde being commingled by DHC order 3075 AZ							
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Signature Crystal Tafoya

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Name Crystal Tafoya

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Regulatory Technician

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E-mail Address crystal.tafoya@conocophillips.com

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