Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources								Form C-105 July 17, 2008						
1625 N French Di	, Hobbs, N	NM 882	240		Zheigy, Willerais and Waturai Resources							ľ	1. WELL API NO.						
1301 W Grand Avenue, Artesia, NM 88210					Oil Conservation Division								30-039-30626						
District III 1000 Rio Biazos Rd , Aziec, NM 87410					1220 South St. Francis Dr.								Type of Lease STATE						
District IV 1220 S St Francis	Dr , Santa	Santa Fe, NM 87505							3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												E-290-37							
4. Reason for filing:										4. Lease Name or Unit Agreement Name									
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										-	San Juan 28-6 Unit 6. Well Number: 169P								
									RCVD JUL 24'09										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											or	OIL CONS. DIV.							
7. Type of Completion: □ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																			
8. Name of Oper						•							9. OGRID 1	4538					
10. Address of O	perator										41	\dashv	11. Pool name	or W	ildcat				
P. O. Box 4289,	Farming	ton, N	IM 87499	-4289									Blanco Mesa	Verd	e				
12.Location	Unit Ltr		Section		Towns	hip	Range	Lot			Feet from the	_	N/S Line		from the	E/W Line		County	
Surface:	N	- 1	2		27N		6W				368	\perp	South	244	9	West		Rio Arriba	
BH:	N				T-7-7-3			<u></u>											
13. Date Spudded 3/30/2009	1 14. D 4/8/2		D. Reach	ed		Date Rig 9/ 2009	Released				Date Compl 1 4/2009	eted ((Ready to Prod	uce)	R	T, GR, d	etc.) '	and RKB,	
18. Total Measur	ed Depth	of We	ell		19. F		ck Measured Dep	oth	20. Was Directiona			ional N o			21. Type Electric and Other Logs GR/CCL/CBL		ther Logs Run		
22. Blanco Me	sa Verd	e 438	2' - 572	2,			Interval(s), of t	his co	<u> </u>	etion	- Top. Bot								
23.							ING REC							ell)					
CASING SI	ZE	V	VEIGHT		/FT. DEPTH SET				HOLE SIZE				CEMENTIN						
9 5/8" 7"			32.3#, 20#,J				228' 3695'		12 ½" 8 3/4"				106 sx (164cf) 553 sx (1143cf)			1 bbls ST-2773' 75 bbls			
4 1/2 "		10	0.5#,11.0		55		7884'			6 1/4"		306 sx (61				TOC@			
													<u> </u>						
24. SIZE	ТОР		I	JINE! BOT	R REC	SACKS CEMI		ENT LSCE				25. SIZI	E I		NG REC			FR SET	
	1	-			<u> </u>				2011						78'			SK OD I	
26. Perforation PTL .34 diam -											D, SHOT, NTERVAL	FRA	CTURE, CE AMOUNT A						
MEN/CLH .34 d Lewis .34 diam -	liam – 1 S	SPF 50	006' - 52	57' = 2	26 hole	·s			_		5722'		Acidize w/10					5,276 gals	
Lewis .54 diam -	- 15FF 4.	38 <i>2</i> ° –	4833' = .	26 noi	es								60% SlickW N2 1,002,900			# 20/40 A	Arizona	Sand. Total	
Total Holes $= 76$	6								5000	6' - :	5257'		Acidize w/ 10bbls 15% HCL acid. Frac w/ 49056 gals 60% SlickWater w/ 100,188# 20/40 Arizona Sand. To						
									4382' – 4833'				N2 1,075,900 SCF Acidize w/ 10bbls 15% HCL acid. Frac w/ 28,644 gals						
														% N	2 Foam v			Arizona Sand	
28.								PRC	DU	JCT	TON								
Date First Produc	ction SI		Pro	oductio	on Meth	nod (Flo	owing, gas lift, pı Flowin		g - Size	e and	! type pump)	ı	Well Status	(Proc	l. or Shut	-ın) SI			
Date of Test 07/07/2009	Hours				noke Size Prod'n For								- MCF		ater - Bbl		Gas - C	Dil Ratio	
	Coolin		hr ½'' Pressure Calculated			\ <u>\</u>	Test Period Oil - Bbl.		0			65 mcf/h		2 bwbh					
					r Rate	.4-	Oil - Boi.						Water - Bbl. Oil Gravity - API - (Corr.)					r.)	
29. Disposition o				vente	ed. etc.)		0			15	551 mcf/d	5	0 bwpd	30. 1	est Witne	essed By			
To be sold	(,	J J		,,										obt William	00000 27			
31. List Attachme		to Ara	Rlanco	Maca	Vordo	hoing c	commingled by	DHC	order	3075	: 47								
This well is a Ba	pit was	used at	t the well	, attacl	n a plat	with the	e location of the	tempo:	rary p	it.	· AU		<u></u>						
33. If an on-site t	ourial was	used a	at the wel	l, repo	rt the e	xact loc	ation of the on-s	ite bur	ial:										
							Latitude				Longitude		NAD I	927	1983				

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Name Crystal Tafoya Title Regulatory Technician Date 07/24/2009

E-mail Address crystal.tafoya@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 2663'	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland 2872'	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland 3137'	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs 3413'	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Lewis/ T. Cliff House 3570'	T. Leadville			
T. Queen	T. Silurian	T. Menefee 5184'	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout 5587'	T. Elbert			
T. San Andres	T. Simpson	T. Mancos 5981'	T. McCracken			
T. Glorieta	T. McKee	T. Gallup 6779'	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn 7585'	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota 7614'				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian	OH OD CAS			

				DS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of w	vater inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet	if necessary)	

Lithology

From

To

Thickness

In Feet

From

To

Thickness

In Feet

Lithology

Submit To Appropri	iete Distric	t Office		State of New Mexico								Form C-105					
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO.						
District II 1301 W Grand Avenue, Artesia, NM 88210											30-039-30626						
District III	U	Oil Conservation Division							2 Type of Lease								
1000 Rio Biazos Ro District IV		1220 South St. Francis Dr.							STATE FEE FED/INDIAN								
1220 S St Francis	Dr , Santa I	Fe, NM 8750	5	Santa Fe, NM 87505							3. Sta E-290-		l & Gas l	Lease N	Э.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing:									Lease Name or Unit Agreement Name								
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C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											ÖÏĹ CŌÑS. DIV.						
7. Type of Comp		I WORKO	VER []	DEEDE	NING	□PLUCB ACk	/ [] n	MEEL	ERENT RESERV	/OIR	☐ OTHER			وممة	اسة تا السه.		
8 Name of Opera							<u> </u>	711.1.1	EKENT KESEK	I	9 OGRID 14	4538					
10. Address of O _J P. O. Box 4289, 1		on, NM 87	499-4289						 		11 Pool name or Wildcat Basin Dakota						
12.Location	Unit Ltr	Section	n	Towns	hıp	Range	Lot	Feet from t		he	N/S Line	ine Feet from the		e E/W Line		County	
Surface:	N	2		27N		6W			368		South	2449	9	Wes	t	Rio Arriba	
BH:	N									_				1			
13. Date Spudded 3/30/2009	14. Da 4/8/20	ate T.D. Re 09	ached		Date Rig Released				16. Date Comp 07/14/2009	(Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) ' GL 6669' KB 6684'				
18. Total Measured Depth of Well 7888'				19. Plug Back Measured Depth 7883'				20. Was Directional			l Survey Made? 21 Typ			pe Electric and Other Logs Run GR/CCL/CBL			
22. Basin Dako	ta 7624	' – 78 <mark>42'</mark>	Prod	lucing	Interva	al(s), of this cor	mpletio	on -	Top, Bottom, N	Vamo	;						
23.					<u>CAS</u>		ORD	(R	Report all st	ring							
CASING SI	ZE		HT LB./F	Т.		DEPTH SET			HOLE SIZE		CEMENTING			A		PULLED	
9 5/8" 7"			3#, H-40)#,J-55					12 ¹ / ₄ " 8 3/4"			106 sx (164cf) 553 sx (1143cf)			1 bbls ST-2773' 75 bbls			
4 1/2 "			11.6#, J-					6 1/4"			306 sx (615cf)			TOC@ 1706'			
SIZE	ТОР		LINE		ORD	SACKS CEMI	ENT I	SCE			SIZE TU		NG REC		I PACKI	ER SET	
SIZE	101		501	виско		SACKS CEMI	HEITI GER		CEEN		2 3/8", 4.7#, J-55		7778'		THORIDA 321		
																	
26. Perforation	record (m	iterval, size	, and num	ber)			-		ACID, SHOT,								
DK .34" diam. 1SPF – 7624' – 7	697' = 1 4	holes					-		TH INTERVAL 4' – 7842'		AMOUNT AND KIND MATERIAL USED Acidize w/10bbls 15% HCL acid. Frac w/106,890 gals						
2SPF - 7740' - 7	842' = 36	holes						7024 - 7042			SlickWater w/43,909# 20/40 Arizona Sand.						
Total Holes = 50	l																
28.			-]	PRO	DU	UCTION								
Date First Produc	tion SI		Production	on Meth	od (Fla	owing, gas lıft, pu Flowin		- Siz	e and type pump)	Well Status	(Proc	t. or Shu	t-ın) SI			
Date of Test 07/14/2009			Chol	Choke Size		Prod'n For Test Period		Oil - Bbl 0		Gas - MCF 46 mcf/h		Water - Bbl.		1.	Gas - C	Dil Ratio	
Flow Tubing	Casing	g Pressure	1	ulated 2	!4-	Oil - Bbl.		Gas - MCF		V	Water - Bbl		Oil Gravity - API - (Co		PI - (Cor	r.)	
Press. Hour Rate SI – 706#						1	1094 mcf/d	1	13 bwpd								
29. Disposition of	Gas (Solo	d, used for	fuel, vente	d, etc.)		0		L			· T	30. T	est Witn	essed B	y		
To be sold 31 List Attachme	nts																
This well is a Bar 32. If a temporary																	
33. If an on-site b	urial was	used at the	well, repo	rt the e	xact loc		ite buri	al.	*		*14 Po -	007	1002	· · · · · · · · · · · · · · ·			
						Latitude			Longitude		NAD I	927	1983				



I hereby certify that the infe	ormation shown on both sides of this	s form, is true and complete to the best of r	ny knowledge and belief
Signature Latal 7	Talogo Printed Name Cry	stal Tafoya Title Regulatory Tech	nician Date 07/24/2009
E-mail Address crystal.tafe	oya@conocophillips.com		
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		sure. When submitted as a completion re	
		a summary of all special tests conducted,	
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completions, items 11, 12 ar	nd 26-31 shall be reported for each z	cone.	
INDICATE FORM	ATION TOPS IN CONFOR	RMANCE WITH GEOGRAPHI	CAL SECTION OF STATE
Southe	astern New Mexico	Northwester	n New Mexico
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Lithology

Thickness

In Feet

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From

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From

To