

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 27 2009

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires. March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management  
Farmington Field Office

Lease Designation and Serial No.  
NMSF-078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well ☒ Other

7. If Unit or CA, Agreement Designation  
Rosa Unit

8. Well Name and No  
Rosa Unit 005D

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-30780

3. Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec , T., R , M., or Survey Description)  
1485' FNL & 775' FEL  
2100' FNL & 1750' FEL SEC 26 31N 6W

11. County or Parish, State  
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

☒ Other Surface Casing

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

<sup>09</sup>  
~~7/25/90~~ TD 14 3/4" SURF HOLE @ 317', 0730 HRS

RCVD JUL 29 '09  
OIL CONS. DIV.  
DIST. 3

RAN 7 JTS, 10 3/4", ST&C, 40\_5#, J-55, CSG SET @ 312'

Cement 10.3/4" Surface, Press Test 2000#, 10 Bbl fw spacer 290sx ( 94 Bbl Slurry, 521cuft ) Type 3 cement + 2% CaCl2 + 1/4#/sk Poly-E-Flake + 9.414wgps [ Wt = 13.5ppg, Yield = 1.796cuft/sk ] Drop Plug w/ 26 bbls fresh water of Displacement Bump plug w/ 1550 psi, 48 Bbls return to surface on 7/25/2009 @ 1347 HRS, rig down Halliburton and release. Floats held.

~~7/26/09~~ INSTALL TEST PLUG IN BRADEN HEAD & TEST PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, REPLACE 4" CHOKE VALVE @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 10.3/4" CSG AGAINST BLIND RAMS @ 1500# F/30 MIN. TEST CHART WAS USED. OK & RD. TESTER & RELEASE.

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling COM Date 7/27/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date JUL 28 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC