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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 23 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078772

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1. Type of Well
Oil Well Gas Well X Other

8 Well Name and No.
Rosa Unit 089D

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9 API Well No
30-039-30783

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec , T., R., M , or Survey Description)
600' FNL & 645' FEL
1200' FNL & 1800 FEL SEC 34 32N 6W

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

X Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

X Other Surface Casing

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/21/09- TD 14 3/4" SURF HOLE @ 325', 0125 HRS

RAN 7 JT'S, 10 3/4", 40.5#, J-55, ST&C, 8rd, CSG SET @ 317'

CMT W/ HOWCO AS FOLLOWS. PRESS TEST LINES TO 2500#. PUMP 10bbi FW SPACER, 290sx(521 cuft) TYPE III CMT + 2% CAL-SEAL 60 +1/4 #/sk POLY-E-FLAKE+ .3% VERSASET + 2% ECONOLITE + 6% SALT (YEILD= 1.796 cuft/sk, WT = 13.1 #/gal) DROP PLUG & DISPLACE W/ 27 bbl's FW. CIRC 50 bbl's GOOD CMT TO PIT. PLUG DN @ 9:27 PM 7/21/2009 (WHEN PUMPING CMT, AFTER 15 bbl's CMT TO SURFACE, LOST RETURNS & CSG WENT ON VACUME. INCREASE PUMP RATE F/ 2bbl's A MINUTE T/ 4bbl's A MINUTE & CAUGHT BACK UP W CMT. REGAINED FULL RETURNS & MAINTAINED FULL RETURNS THRU REMAINDER OF JOB.)

7/22/09-PJSM. INSTALL TEST PLUG & TEST 4.5" PIPE RAMS, TIW FLOOR VALVE, INSIDE & OUT SIDE CHOKE LINE VALVES, INSIDE AND OUTSIDE KILL LINE VALVES, CHOKE MANIFOLD VALVES, & UPPER KELLY VALVE @ 250# LOW FOR 5 MINUTES & 1500# HIGH FOR 10 MINUTES EACH. PULL TEST PLUG & TEST 10-3/4" CASING AGAINST BLIND RAMS @ 1500# FOR 30 MINUTES. ALL TESTS GOOD. TEST PUMP & CHART RECORDER USED ON ALL TESTS.

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 7/23/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

FARMINGTON FIELD OFFICE
BY

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

JUL 27 2009