

RECEIVED

JUL 23 2009

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surf: Unit D (NWNW) 840' FNL & 830' FWL, Section 14, T27N, R9W, NMPM</p> | <p>5. Lease Number
SF-078357</p> <p>6. If Indian, All. or
Tribe Name
Navajo Allotted</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Marshall A #1</p> <p>9. API Well No.
30-045-06550</p> <p>11. Blanco PC, South
County and State
San Juan, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Plugback PC & Recomplete FC

13. Describe Proposed or Completed Operations

Burlington Resources wish to plugback the PC and recomplete into the FC.
Attached are the procedures and schematic.

RCVD JUL 29 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Specialist Date 7/22/09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUL 27 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*Cancel Int to P&A by
Four Star dated 1/12/09
File C-102 FC*

NMOC

PC

Marshall A #1

Unit D, Section 14, Township 27N, Range 09W

API#: 3004506550

Plugback

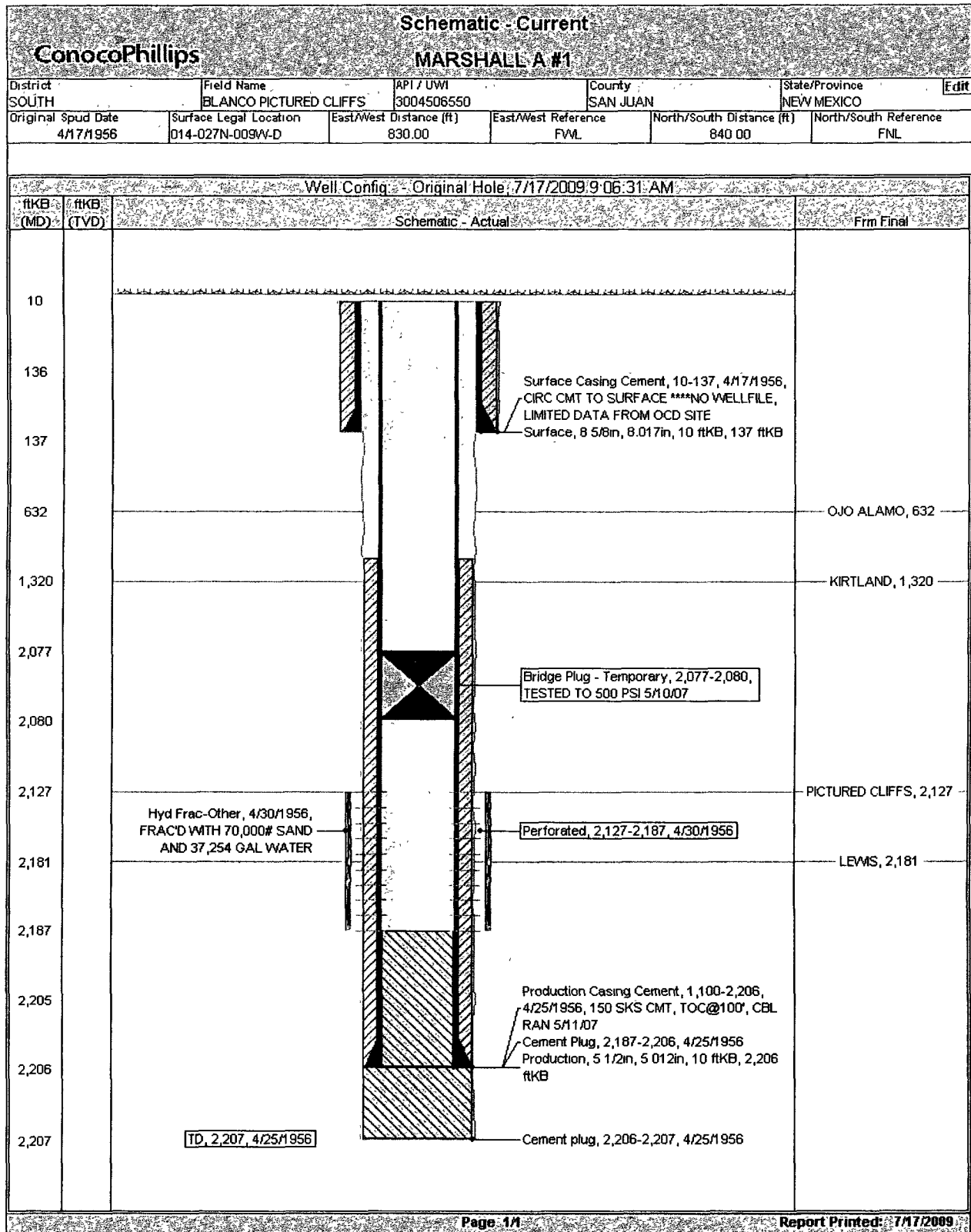
Pictured Cliffs P&A / Fruitland Coal Pay-Add

07/17/2008

Procedure:

1. MIRU service rig. Drill out CIBP at 2077' and clean out to PBTD.
2. MIRU wireline and run a GR/CCL/CNL/CBL log.
3. Plug back PC. *See attached*
4. Perforate the first stage Fruitland Coal.
5. Fracture stimulate the first stage Fruitland Coal.
6. RIH and set a composite frac plug above Fruitland Coal.
7. Perforate the second stage Fruitland Coal.
8. Fracture stimulate the second stage Fruitland Coal.
9. Flow back frac on clean-up to a steel pit. RIH and wireline set a composite bridge plug 50ft above top perf.
10. TIH with a mill and drill out top 2 composite plugs. Flowtest Fruitland Coal.
11. Clean out to new PBTD. TOOH.
12. TIH and land production tubing.
13. Release service rig and turn over to production.

Current Wellbore Diagram





"Rogers, Rhonda S"
<Rhonda.S.Rogers@conocophillips.com>

07/27/2009 09:13 AM

To "smason@blm.gov" <smason@blm.gov>

cc

bcc

Subject FW: Marshall A #1 NOI

Rhonda Rogers
Staff Regulatory Technician
ConocoPhillips - SJBU
phone (505) 599-4018
Fax #918-662-6404
e-mail rogerr@conocophillips.com

From: Bertoglio, Gina L
Sent: Monday, July 27, 2009 9:03 AM
To: Rogers, Rhonda S
Subject: Re: Marshall A #1 NOI

Marshall A #1
Unit D, Section 14, Township 27N, Range 09W
API#: 3004506550
Pictured Cliffs P& A / Fruitland Coal Pay-Add

Due to the fact that it is not known specifically where the lower zone of the Fruitland coal is, the CIBP that is currently there will need to be drilled out and then we can re-log the well. If there is enough room between the PC and the FTC, a new CIBP will be set with a cement plug above the PC perforations. This does depend on the distance between the two formations to ensure we are able to perforate the lower FTC. If you have any questions, please feel free to call me at 505-320-2042.

Thank you,

Gina Bertoglio

From: Rogers, Rhonda S
Sent: Monday, July 27, 2009 8:34 AM
To: Bertoglio, Gina L
Subject: RE: Marshall A #1 NOI

Gina, I sent in this procedure and the BLM needs more explanation on the plugback of the PC. Thanks

Rhonda Rogers
Staff Regulatory Technician
ConocoPhillips - SJBU
phone (505) 599-4018