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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 27 2009

	Sundry Notices and Reports on Wells	Familing Julian of	reau of Land Management Fermington Field Office		
1.	Type of Well GAS		Lease Number NM 020503 If Indian, All. or Tribe Name		
2.	Name of Operator	7.	Unit Agreement Name		
 -	Address & Phone No. of Operator	- 8.	Well Name & Number Federal 2		
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.		
4.	Location of Well, Footage, Sec., T, R, M		30-045-08703 Field and Pool		
L	Surf: Unit I (NESE), 1650' FSL & 990' FEL, Section 1, T29N, R11W, NMPM	11.	Aztec PC County and State San Juan Co., NM		
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O Type of Submission X Notice of Intent Abandonment Recompletion Subsequent Report X Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection		ATA Other - TA PC		
13.	Describe Proposed or Completed Operations				
at a	I hereby certify that the foregoing is true and correct. Jamie Goodwin Title Regulatory Tech	e. ***	Pell bore can be used RCVD JUL 29'09 DIL CONS. DIV. DIST. 3 Date 7/24/09.		
API CO:	is space for Federal or State Office use) PROVED BYOriginal Signed: Stephen Mason Title NDITION OF APPROVAL, if any: 8 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of inted States any take, fictitious or traudulent statements or representations as to any matter within its jurisdiction	I	Date JUL 2 8 2503		

Federal #2 (PC) Plug Back Procedure

Lat 36° 45' 6.592" N Long 107° 56' 12.228" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety
 regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel
 on location. Record casing, tubing and bradenhead pressures. NU relief line and blow
 down well. Kill well with water as necessary and at least pump tubing capacity of water
 down the tubing. ND wellhead and NU BOP. Function test BOP.

3.	Rods:	Yes,	No_	X,	Unknown	Tubing:	Yes <u>X</u> ,	No,
	Unknov	vn, 🤄	Size _	_1",	Length	<u> 2225'_</u> .		
	Packer:	Yes,	No_	<u> </u>	Jnknown _	, Type _		 •

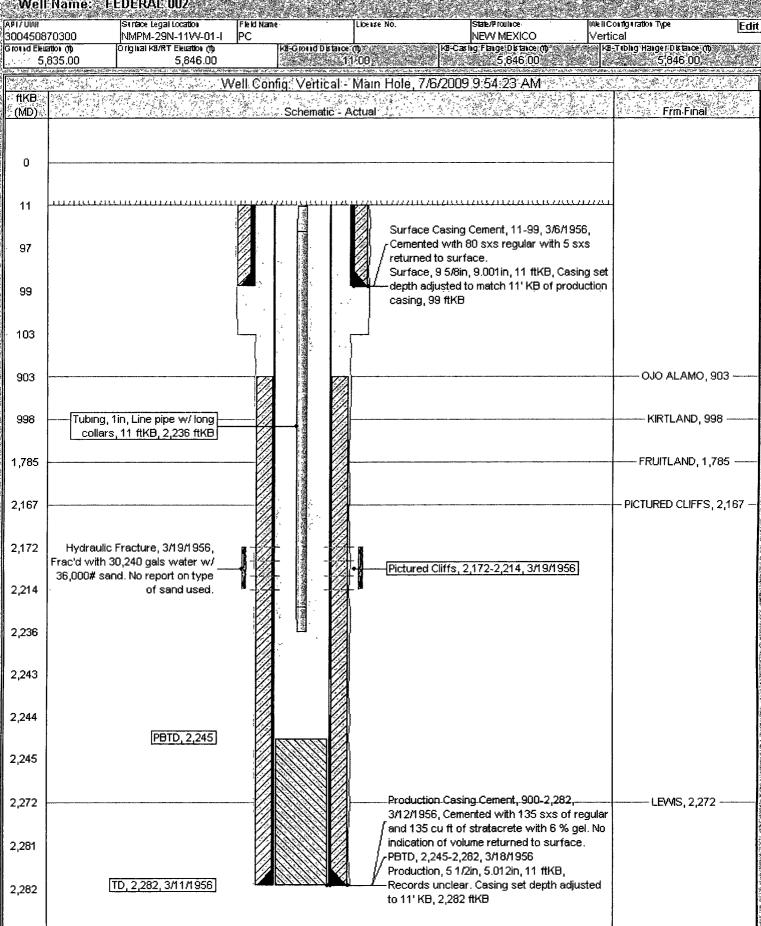
Round trip 5.5" gauge ring or casing scraper to 2172' or as deep as possible.

- 4. Plug #1 (Pictured Cliffs perforations and top: 2172' 2264'): RIH w/ packer on work string and set @2152'. Mix 10 sxs Class B cement and spot a balanced plug inside casing to cover the Pictured Cliffs interval. TOH w/packer and workstring and WOC for at least 6 hours.
- 5. TIH w/ work string and tag for TOC@~2155'. Top off if necessary. TOOH. Pressure test casing to 800 PSI.
- 6. TIH w/ 3-1/2" bit and drill out cement across PC perfs. Pressure test casing to 800 PSI and chart test. Load hole w/ corrosion inhibitor.
- 7. ND BOP and NU wellhead, RD and MOL.

Current Schematic

ConocoPhillips

Well Name: FEDERAL 002



Report Printed: 7/6/2009