

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34523
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2364
7. Lease Name or Unit Agreement Name Road Runner
8. Well Number 93
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
P. O. Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter D : 1200 feet from the North line and 900 feet from the West line
Section 36 Township 24N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6504' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P. AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TD, production casing ☒

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.

Drill to TD @ 1160' on 7/22/09. Run 5-1/2" 15.5# J-55 csg in 7" hole. Land @ 1146', float collar @ 1106'. Cement w/70sx Premium
Lite FM 3% CaCl2 & 1/4# celloflake, 8% Bentonite & 4% Sodium Metasilicate. Tail w/50sx Type III cement w/1#/sx CaCl2 & 1/4#
celloflake/sx (218 cu ft total slurry). Circulate 3 bbls cement. Wayne Smith Drilling released @ 1700 hrs 7/23/09. Pressure test will be
reported on completion sundry.

RCVD JUL 28 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

7-23-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Alexander TITLE Vice-President DATE July 24, 2009

Type, or print name John C. Alexander E-mail address: johncalexander@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE JUL 29 2009

Conditions of Approval (if any):