RECEIVED

JUL 27 2009

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			Farmington Field Office	
Sundry Notices and Report	ts on Wells			
			5.	Lease Number
1. Type of Well GAS			6.	NM-82815 If Indian, All. or
			0.	Tribe Name
O News of a Community			7.	Unit Agreement Name
2. Name of Operator BURLINGTON				
RESOURCES OIL &	GAS COMPANY LP			
3. Address & Phone No. of Operator			8.	Well Name & Number Lewis Park 2
PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	API Well No.
				30-045-34938
4. Location of Well, Footage, Sec., T, R, M  Surface: Unit E (SWNW), 2525' FNL & 1250' FWL, Section 13, T31N, R8W, NMPM  Bottomhole: Unit E (SWNW), 2100' FNL & 780' FWL, Section 13, T31N, R8W			10.	Field and Pool
				Blanco MV / Basin DK
			11.	County and State San Juan, NM
12. CHECK APPROPRIATE BOX	TO INDICATE NATURE O	F NOTICE, REPORT, OTI	HER	DATA
Type of Submission Type of Notice of Intent	of Action Abandonment	Change of Plans	x	Other – Casing Report
	Recompletion	New Construction		RCVD JUL 29 '09
X Subsequent Report	Plugging Casing Repair	Non-Routine Fracturing Water Shut off		OT CONS. DTV.
Final Abandonment	Altering Casing	Conversion to Injection		DIST. 3
13. Describe Proposed or Complete	ed Operations			
07/18/2009 MIRU HP 282. NU BOPE. P. 07/19/2009 TIH w/ 8 3/4" bit. Tag & DO of Set @ 3854' w/ DV tool @ 2937'. 07/22/075:25 Class G cmt w/ .25pps celloflake, 3% foam, .25pps celloflake, 3% sodium silicate dispersant, 5pps gilsonite. Drop plug & di & circ. 15bbls cmt to surface. WOC. 2 <sup>nd</sup> & w/ .25pps celloflake, 3% sodium medasillicelloflake, 3% sodium silicate. Drop plug 06:58hrs on 7/23/09. RD cmt. WOC. 07/23/2009 RIH w/ 6 1/4" bit. Drill out DV bit to 8290' (TD) TD reached 7/25/09. Cir 10bbls GW, 2bbls FW. Pumped scavenge FR, .15% retarder, .1% anti-foam. Tail w/ 52, .15% FR, .25% retarder, 5pps kolite. IND BOPE. NU WH. RD RR @ 04:00hrs of the state of the s	cmt. Drilled ahead to 3862' - Inter 9 RU to cmt. 1st Stage - Pre-flush % Sodium Medasillicate, 20% Ante. Tail w/ 99sx (125cf-22bbls) 50 isplaced w/ 40bbls FW & 112 bbls Stage - Pre-flush w/ 10bbls GW, 5 icate, 2% anti-foam. Lead w/ 380s & displaced w/ 116bbls FW. Bur V tool @ 2937'. PT 7" csg to 1500 rc. hole & RIH w/ 202jts, 4 1/2", 1 tr 15sx (28cf-5bbls) 50:50 POZ cm/ 440sx (634cf-113bbls) 50:50 POZ cm/ 120 plug & displaced w/ 129bbls	TD reached 7/20/09. Circ. hole w/ 10bbls GW, 5 bbls FW. Purni-foam. Lead w/ 49sx (104cf-19:50 POZ cmt w/ .1% anti-foam, MW. Bump plug. Plug Down bbls FW. Pumped scavenger 21 sx (806cf-143bbls) 75:25 Class on plug & close DV tool. Circ. 6 14/30min @ 23:30hrs on 7/23/09 1.6#, L-80 LT&C set @ 8288'. at w/ .25pps celloflake, 5pps koliz cmt w/ .1% anti-foam, 3.5% box 100 delay 1	aped so Pbbls) ' 2% be @ 1:30 sx (76 G cmt v 58bbls . Test 07/26/ ite, 3.5 entonit	cavenger 15sx (55cf-10bbls) 75:25 Class G cmt / .25% anti- ntonite, .25pps celloflake, .15% Ohrs on 7/22/09. Open DV tool cf-14bbls) 75:25 Class G cmt w/ .2% anit-foam, .25pps cmt to surface. Plug Down @  - OK. Drilled ahead w/ 6 1/4" 09 RU to cmt. Pre-flush w/ % bentonite, .25% FL-52, .15% re, .25pps celloflake, .25% FL-
PT will be conducted by Completion Rig.	Results & TOC will appear on nex	kt report.		
APD/ROW				
14. I hereby certify that the foregoi	ng is true and correct.			
Signed Cosptel Tak	Crystal Tafoya	Title: Regulatory Te	chnic CCE	ian Date 07/27/2009 PTED FOR RECORD
(This space for Federal or State Office APPROVED BY	e use) Title			Jblate 2 8 2009
CONDITION OF APPROVAL if any	· ·	እሮ <u>ጠ</u>		
Fitle 18 U.S.C. Section 1001, makes it a crime for any person keep United States any false, fictitious or fraudulent statements of	mowingly and willfully to make any departification representations as to any matter within its jurisdiction.	agend of By	csvsst\	IGTON FIELD OFFICE

PC-