### 1625 N French Dr , Hobbs, NM 88240

District II 1301 W Grand Ave , Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

District IV 1220 S St Francis Dr , Santa Fe, NM 87505	appropriate NMOCD District Office
2757	Pit, Closed-Loop System, Below-Grade Tank, or
O I O Prop	posed Alternative Method Permit or Closure Plan Application
Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one	application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
• • • • • • • • • • • • • • • • • • • •	of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the elieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
1	OGDID!! ALEXE

Operator: ConocoPhillips Company OGRID#: 217817
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: SAN JUAN 31-6 UNIT 45N
API Number: 30-039-30298 OCD Permit Number:
U/L or Qtr/Qtr: P(SE/SE) Section: 31 Township: 31N Range: 6W County: Rio Arriba
Center of Proposed Design: Latitude: 36.850104 °N Longitude: 107.495702 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
2 RCVD JUL 21 '05
Temporary: X Drilling Workover OIL CONS. DIV.
Permanent Emergency Cavitation P&A
X Lined Unlined Liner type: Thickness 12 mil X LLDPE HDPE PVC Other
X String-Reinforced
Liner Seams. X Welded X Factory Other Volume. 4400 bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsection H of 19.15.17.11 NMAC   Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   Drying Pad Above Ground Steel Tanks Haul-off Bins Other   Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other   Liner Seams: Welded Factory Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume:
5 Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.				
Netting: Subsection E of 19.15.17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)		,		
Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15 3.103 NMAC				
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval (Fencing/BGT Liner)  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.				
Siting Criteria (regarding permitting): 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∐NA			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent puts)	∐Yes □NA	∐No		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No		
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No		
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division				
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No		
Within a 100-year floodplain - FEMA map	Yes	No		

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.						
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17.9 NMAC						
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17 9						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 NMAC						
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC						
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC						
Previously Approved Design (attach copy of design)  API						
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17 9						
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NMAC						
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9						
NMAC and 19.15.17 13 NMAC						
Previously Approved Design (attach copy of design)  API						
Previously Approved Operating and Maintenance Plan API						
13						
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17 9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.						
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC						
Climatological Factors Assessment						
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17 11 NMAC						
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC						
Line: Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC						
Quality Control/Quality Assurance Construction and Installation Plan						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC						
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC						
Nuisance or Hazardous Odors, including H2S, Prevention Plan						
Emergency Response Plan						
Oil Field Waste Stream Characterization  Monitoring and Inspection Plan						
Erosion Control Plan						
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17.9 NMAC and 19 15.17.13 NMAC						
14						
Proposed Closure: 19 15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.						
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative						
Proposed Closure Method Waste Excavation and Removal						
Waste Removal (Closed-loop systems only)						
X On-site Closure Method (only for temporary pits and closed-loop systems)						
X In-place Burial On-site Trench						
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)						
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Places indicate by a check work in the box that the documents are attached.						
Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)						
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17 13 NMAC						

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17.13 D NMAC)					
Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two are required.	facilities				
Disposal Facility Name: Disposal Facility Permit #.					
Disposal Facility Name: Disposal Facility Permit #					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future and Yes (If yes, please provide the information No	service and operations?				
Required for impacted areas which will not be used for future service and operations.  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15 17 13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC	vC				
17  Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMAC  Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided between thing criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval Justifications and/or demonstrations of equivalency are required. Please refer to 19 15.17.10 NMAC for guidance.					
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - 1WATERS database search; USGS. Data obtained from nearby wells	Yes X No				
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes X No				
- NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells	□N/A				
Ground water is more than 100 feet below the bottom of the buried waste.	X Yes No				
- NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells	□N/A				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)  - Topographic map; Visual inspection (certification) of the proposed site '	Yes XNo				
Within 300 fect from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes X No				
- Visual inspection (certification) of the proposed site; Aerial photo, satellite image	Yes X No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site  Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.					
<ul> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes X No				
Within the area overlying a subsurface mine.	Yes X No				
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division					
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society;					
Topographic map Within a 100-year floodplain FEMA map	Yes X No				
18  On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.					
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC					
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC					
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC   Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Waste Material Sampling Fian - based upon the appropriate requirements of Subsection F of 19.13.17.13 MMAC					
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC					
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

19 Operator Application Co	artification.					
	mation submitted with this application is true, ac	curate and complete to the	e best of my knowledge and belief			
Name (Print)	Crystal Tafoya	Title.	Regulatory Technician			
Signature.	and Talona	Date:	7/20/09			
e-mail address:	crysta tafoya@conocophillips.com	Telephone.	505-326-9837			
20 OCD A	rmit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)			
		211				
OCD Representative Sig	nature: Brund o'm	<u>/</u>	Approval Date: 7/29/09			
Title: Fix	Brokpee	OCD Per	mit Number:			
Instructions: Operators are in report is required to be subm		r to implementing any clos tion of the closure activiti completed	sure activities and submitting the closure report. The closure ies. Please do not complete this section of the form until an			
·		Closur	re Completion Date:			
22						
Closure Method:  Waste Excavation and	id Removal On-site Closure Method	Alternative Closure	e Method Waste Removal (Closed-loop systems only)			
If different from app	roved plan, please explain.					
23						
Instructions: Please identify	Waste Removal Closure For Closed-loop Syste the facility or facilities for where the liquids, dr		cround Steel Tanks or <u>Haul-off Bins Only:</u> tings were disposed. Use attachment if more than two facilities			
were utilized.  Disposal Facility Name:		Disposal Facilit	v Permit Number:			
Disposal Facility Name: Disposal Facility Permit Number:  Disposal Facility Permit Number:  Disposal Facility Permit Number:						
	tem operations and associated activities performe	-	· · · · · · · · · · · · · · · · · · ·			
Yes (If yes, please de	emonstrate complilane to the items below)	No				
	eas which will not be used for future service and	operations				
Site Reclamation (Pl Soil Backfilling and						
=	cation Rates and Seeding Technique					
24						
		ollowing items must be att	tached to the closure report. Please indicate, by a check mark in			
Proof of Closure N	otice (surface owner and division)					
<u></u>	ice (required for on-site closure)					
<u> </u>	te closures and temporary pits)					
<u> </u>	pling Analytical Results (if applicable)					
	mpling Analytical Results (if applicable)					
	ame and Permit Number					
	d Cover Installation lication Rates and Seeding Technique					
= "	Photo Documentation)					
On-site Closure Lo	,	Longitude:	NAD   1927   1983			
25		,				
	rmation and attachments submitted with this closi	-	e and complete to the best of my knowledge and belief. I also certify that			
the closure complies with all Name (Print):	applicable closure requirements and conditions	specified in the approved  Title:	ciosure pian.			
Signature:		Date	·			
e-mail address:		Telephone:				



(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

Q Q Q basin Use County 64-16 4 Sec Tws Rng

SJ 00011

IND

32 31N 06W

278321 4081811\*

Average Depth to Water: null feet

Minimum Depth: null feet

Maximum Depth: null feet

**Record Count: 1** 

PLSS Search:

Section(s): 29-32

Township: 31N

Range: 06W

\*UTM location was derived from PLSS - see Help



No records found.

PLSS Search:

Section(s): 25, 36

Township: 31N

Range: 07W



No records found.

PLSS Search:

Section(s): 1-2

Township: 30N

Range: 07W



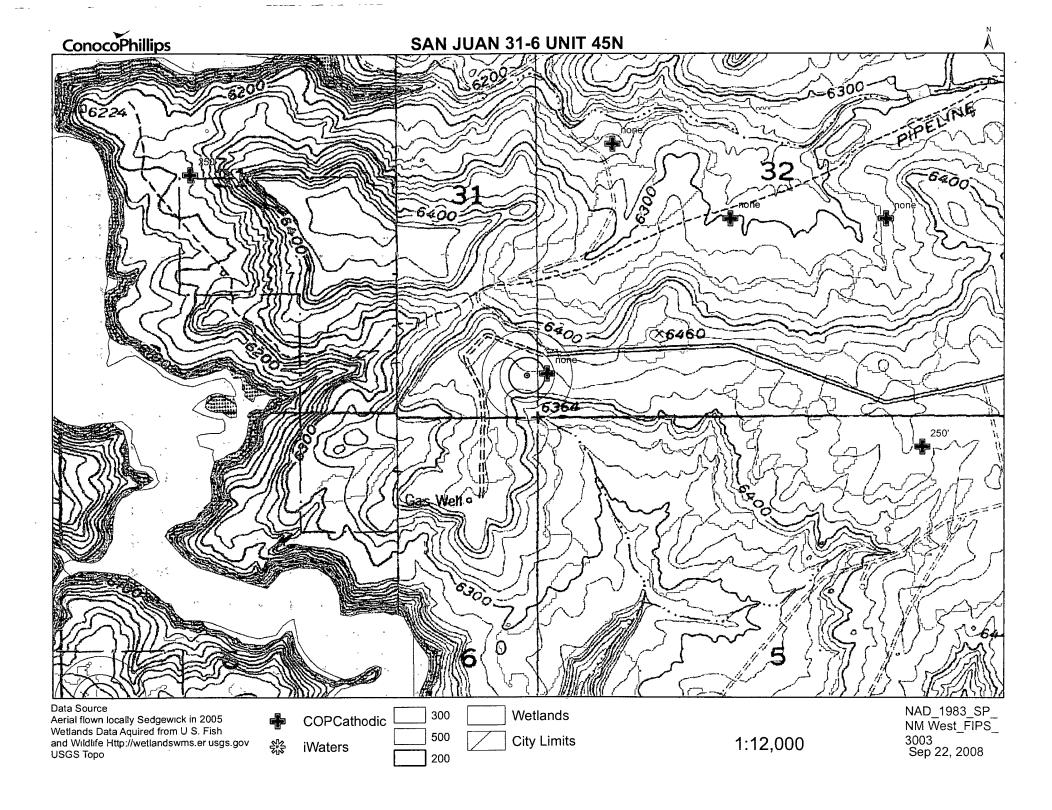
No records found.

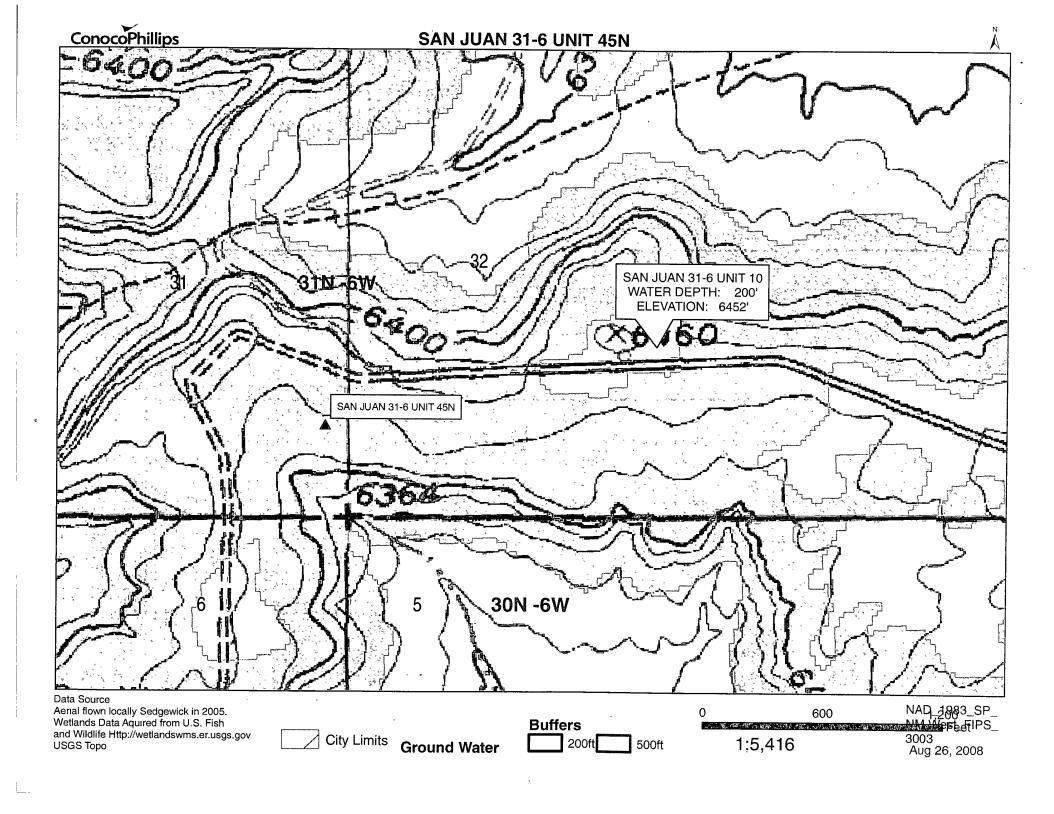
PLSS Search:

Section(s): 5-6

Township: 30N

Range: 06W





30-039-07929

### OCD CATHODIC PROTECTION DEEPWELL GROUNDBED REPORT DATA SHEET: NORTHWESTERN NEW MEXICO

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFIC

OPERATOR PHILLIPS PETROLEUM CO. FARMINGTON, NM 87401 PHONE: 599-3400

OIL CON. DIV.

### LOCATION INFORMATION

WELLNAME OR PIPELINE SERVED: SJ 31-6 UNIT #10 MV

ADDTIONAL WELLS: N/A

**LEGAL LOCATION: N 32 31 6** 

DATE OF INSTALLATION: 11/1/96

LEASE NUMBER: 650114

TYPE OF LEASE: STATE

PPCO RECTIFIER NUMBER: FM-342

TOTAL G/B DEPTH 380

#### **GROUNDBED INFORMATION**

CASING SIZE: 8

**CASING TYPE:** 

**PVC** 

CASING DEPTH:

20

CASING CEMENT: NO

TOP ANODE:

240

**BOTTOM ANODE** 

330

INDIVIDUAL ANODE DEPTHS: 240,250,260,270,280,290,300,310,320,330

AMOUNT OF COKE:

3506

#### WATER INFORMATION

WATER DEPTH (1): 200

WATER DEPTH (2): N/A

CEMENT PLUGS: NO

#### OTHER INFORMATION

GAS DEPTH: N/A

VENT PIPE DEPTH 380

TOP OF VENT PERFORATIONS:

230

REMARKS:

**NEW G/B DRILLED 11-96** 

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

<sup>\*-</sup> LAND TYPE MAY BE SHOWN\_F-FEDERAL; LINDIAN, S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

4 - N.M.O.C.C. 1 - L. G. Truby 1 - File

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

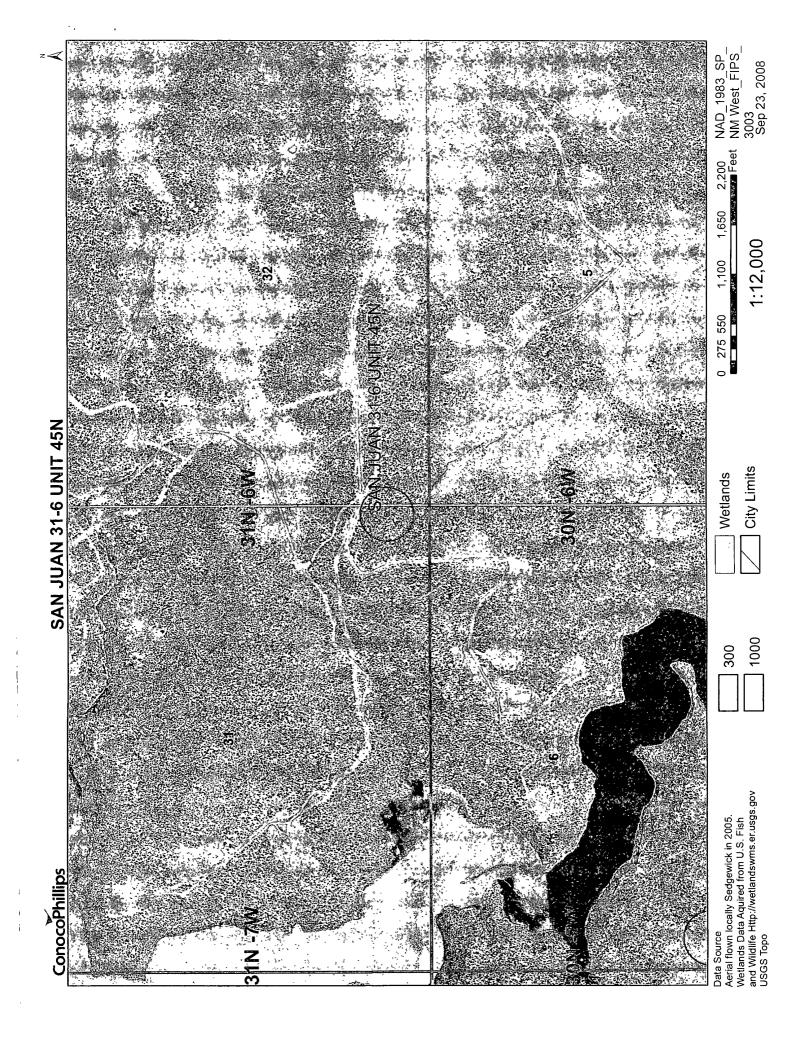
(Form C-104)

### REQUEST FOR (OIL) - (GAS) ALLOWABLE

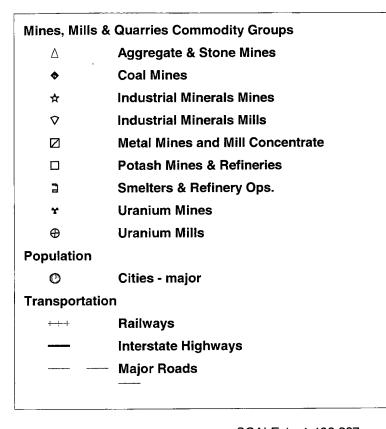
New Welk Recompletion

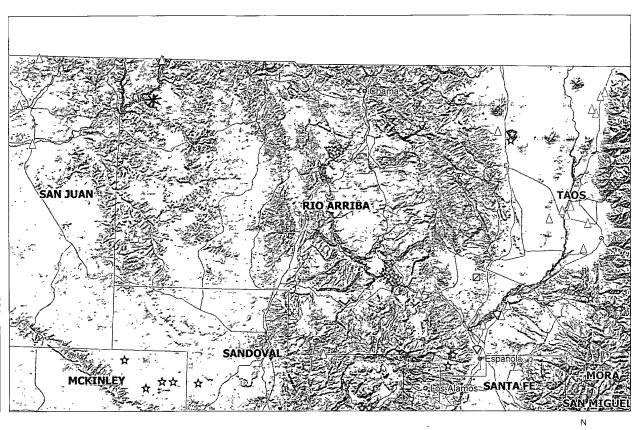
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

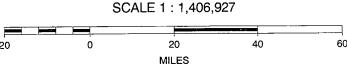
				Parmington, New Maxico 9-10-56 (Place) (Date)
ARE I	HEREBY R	EQUESTIN	G AN ALLOWABI	BLE FOR A WELL KNOWN AS:
irio N	orthwest	Pipel ine	Corp. 31-6	-6 , Well No. 10-32 , in SE 1/4 SW 1/4
(Cc	mpany or Op	erator)		(Lease)  6W., NMPM., BlancoPoo
	meer		Carrate Day 6	11 1 5 23 56
	se indicate l		County. Date Sput	udded5-21-56, Date Completed8-27-56
		ocation:		
D	C B	A	Elevation64	451.7 Total Depth 5854.5 P.B.
E	F G	Н		pay
			Casing Perfora	rations: 5754-5838; 5662-72; 5350-5450 or
L	K j	1	Depth to Casir	sing shoe of Prod. String
M	N O	P	Natural Prod.	l. TestBOPD
	x		based on	bbls. Oil in
5/8	202.36 3622.58	200		n inches3/4"
<u>.                                    </u>	5854	200	Date first oil n	run to tanks or gas to Transmission system:
2 3/8	<del></del>		Transporter ta	taking Oil or Gas: Pacific Northwest Pipeline Corpe
				pals water \$18,000# sd; 47,964 gals water \$
••••••	.)./ <sub>\$</sub> )UN#(	843 W 52 <sub>1</sub>		relive
I herel	by certify th SEP 2	at the inform	mation given above	e is true and complete to the best of my knowledge.
roved	SEF 2		, 19.	9
O1 /	L CONSE	RVATION O	COMMISSION	By: (Signature)
	CALLE and Gas In	spector Di	ist. #3.	Title District Proration Engineer Send Communications regarding well to:
e . <b></b>				NamePacific Northwest Pipeline Corp.
			,	Josh Hart Dranding Framington, N. Ma



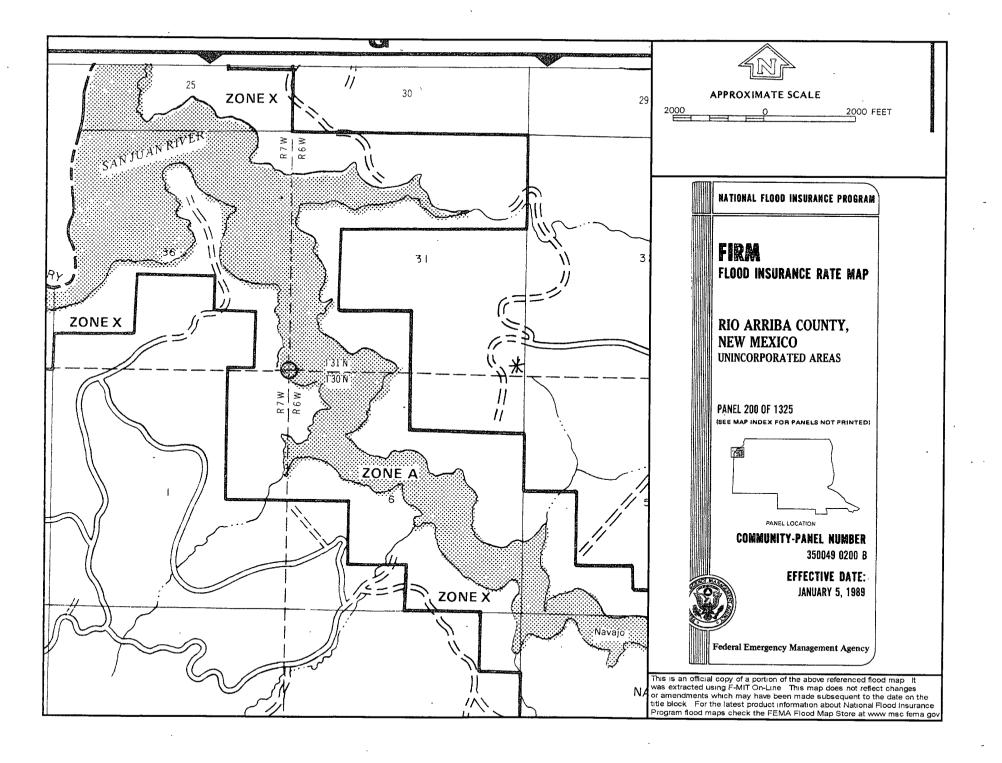
### SAN JUAN 31-6 UNIT 45N MINES, MILLS & QUARRIES WEB MAP











### Hydrogeological report for SAN JUAN 31-6 UNIT 45N

### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 31-6 Unit 45N is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 31-6 Unit 10 has an elevation of 6452' and groundwater depth of 200'. The subject well has an elevation of 6435' which is 17' less than the San Juan 31-6 Unit 10, therefore the groundwater depth is greater than 180'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

### Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark\_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

**EPNG A 1B** 

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305 Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Llovd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

Oc. 1 - 07 4 11 1 50N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901 San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904 San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N

San Juan 28-6 Unit 113N

San Juan 28-6 Unit 459S

San Juan 28-7 Unit 151E

San Juan 28-7 Unit 195P

San Juan 29-6 Unit 22N

San Juan 29-6 Unit 8M

San Juan 29-7 Unit 30N

San Juan 29-7 Unit 57E

San Juan 29-7 unit 587

San Juan 29-7 Unit 588

San Juan 29-7 unit 589

San Juan 29-7 Unit 60N

San Juan 29-7 unit 67M

San Juan 29-7 Unit 70M

San Juan 30-5 Unit 27F

San Juan 30-5 Unit 71F

San Juan 30-5 Unit 73N

San Juan 30-6 Unit 441S

San Juan 31-6 Unit 24F

San Juan 31-6 Unit 27M

San Juan 31-6 Unit 31P

San Juan 31-6 Unit 39M

San Juan 31-6 Unit 3M

San Juan 31-6 Unit 45N

San Juan 31-6 Unit 49P

San Juan 31-6 Unit 4N

San Juan 31-6 Unit 4P

San Juan 31-6 Unit 6F

San Juan 31-6 Unit 7M

San Juan 31-6 Unit 8N San Juan 32-7 Unit 18M

San Juan 32-7 Unit 19A

San Juan 32-7 Unit 71A

San Juan 32-7 Unit Com 20

San Juan 32-8 Unit 18N San Juan 32-8 Unit 30M

San Juan 32-8 Unit 49M

Storey B LS 100

Storey B LS 100S

Sunray E 221S

Sunray G 2C

Vaughn 15N

Wood 3M

Wood 3N

Crystal L. Tafoya Regulatory Technician

ConocoPhillips Company San Juan Business Unit

Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form. C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies
For Lease - 3 Copies

DISTRICT IN
1000 Rio Brezos Rd., Aztec, N.M. 87410

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLATING

'API Number	° Pool Code		Pool Name	•
30-039-	30DAB	72319/71599	Basin Dakota/Blanco Mesaverde	
Property Code		* Pro	operty Name	<sup>6</sup> Well Number
31328	-	san juan	31-6 UNIT	45N
OGRID No.	*Operator Name			<sup>e</sup> Elevation
217817		CONOCOPHI	LLIPS COMPANY	6436'

10 Surface Location UL or lot no. Section Lot Idn Feet from the North/South line Feet from the East/West line Township Range County RIO ARRIBA SOUTH EAST P 31 31-N 6-W 480' 130

11 Bottom Hole Location If Different From Surface Rest/West line UL or lot no. North/South line Section Township Range Lot Idn Fest from the Feet from the County 1380 SOUTH EAST RIO ARRIBA 31-N 6-W 1475 13 Dedicated Acres Joint or Infill Consolidation Code Order No. 320. E/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

18	OR A NO	N-STANDARI	UNIT HA	s been	APPROVED	BY	THE DIVISION
			سنفل ۱۰۰ افارستان	,		·	OPERATOR CERTIFICATION  I hereby certify that the information contained herein to brue and complete to the best of my innoising and belief, and that this organization other some a working interest or univoised ordarial interest in the lend technology the proposed bottom hate location or, has a right to drill the usel at this location pursuand to a construct with an owner of such a winerest or a working instruct, or to a voluntary pooling agreements or a computery pooling order heretofore entered by the division.
	S	F-07899	95				Signature Rhonda Rogers Printed Name  1-10-07
	LAT: 36'51.153' LONG: 107'29.8 NAD 1927  LAT: 36.85256' LONG: 107.500 NAD 1983 BOTTOM HOLE	9820' W.	воттом ног	E 1	475 <b>'</b>	3838.12° 8° 8° 8° 8° 8° 8° 8° 8° 8° 8° 8° 8° 8°	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notice of actual surveys made by me or under my supervision, and that the name is true and correct to the best of my belief.  Date of Surveys
	LAT: 36'51.014' LONG: 107'29.6' NAD 1927' LAT: 36.85010- LONG: 107.495 NAD 1983 SURFACE	3874' W.	,	13.BO R 90° C 284	SURFACE	30,	Signature and beat of Frotesial in a Prince or:

## ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000/\$00
	· · · · · · · · · · · · · · · · · · ·	

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows: Source No. One (poor quality) Source No. two (better quality)

Purity 50 percent Purity 80 percent Germination 40 percent Germination 40 percent Percent PLS 20 percent Percent PLS 50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.