District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Biazos Rd, Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

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220 S St Francis Dr., Santa Fe, NM 87505
Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
facility or well name: EPNG B 1N
API Number:OCD Permit Number
J/L or Qtr/Qtr: J(NW/SE) Section: 28 Township: 32N Range: 6W County: San Juan
Center of Proposed Design: Latitude: 36.94936 °N Longitude: 107,46068 °W NAD: 1927 X 1983 Purface Owner: Federal X State Private Tribal Trust or Indian Allotment
X Pit: Subsection F or G of 19.15.17.11 NMAC RCVD JUL 22 '05
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other
Liner Type Thicknessmil HDPE PVC Other

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two stiands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, insi Four foot height, four stiands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.	titution or church)			
7 Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)				
8 Signs: Subsection C of 19.15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	sideration of approval.			
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	NA			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent puts) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No			
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.				
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes No			
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site				
Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division				
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes No			
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes No			

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached						
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17 9 NMAC						
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17 9						
Situng Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17 10 NMAC						
Design Plan - based upon the appropriate requirements of 19.15 17 11 NMAC						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC						
Closurc Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15 17.13 NMAC						
Previously Approved Design (attach copy of design) API or Permit						
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application Please inducate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC						
Previously Approved Operating and Maintenance Plan API						
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17 11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17 11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17 11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17.13 NMAC						
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.						
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative						
Proposed Closure Method: Waste Excavation and Removal						
Waste Removal (Closed-loop systems only) X On-site Closure Method (only for temporary pits and closed-loop systems)						
X On-site Closure Method (only for temporary pits and closed-loop systems) X In-place Burial						
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)						
LIAnternative Cossite method (Exceptions must be submitted to the Sama Fe Environmental Bureau for consideration)						
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC						
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)						
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

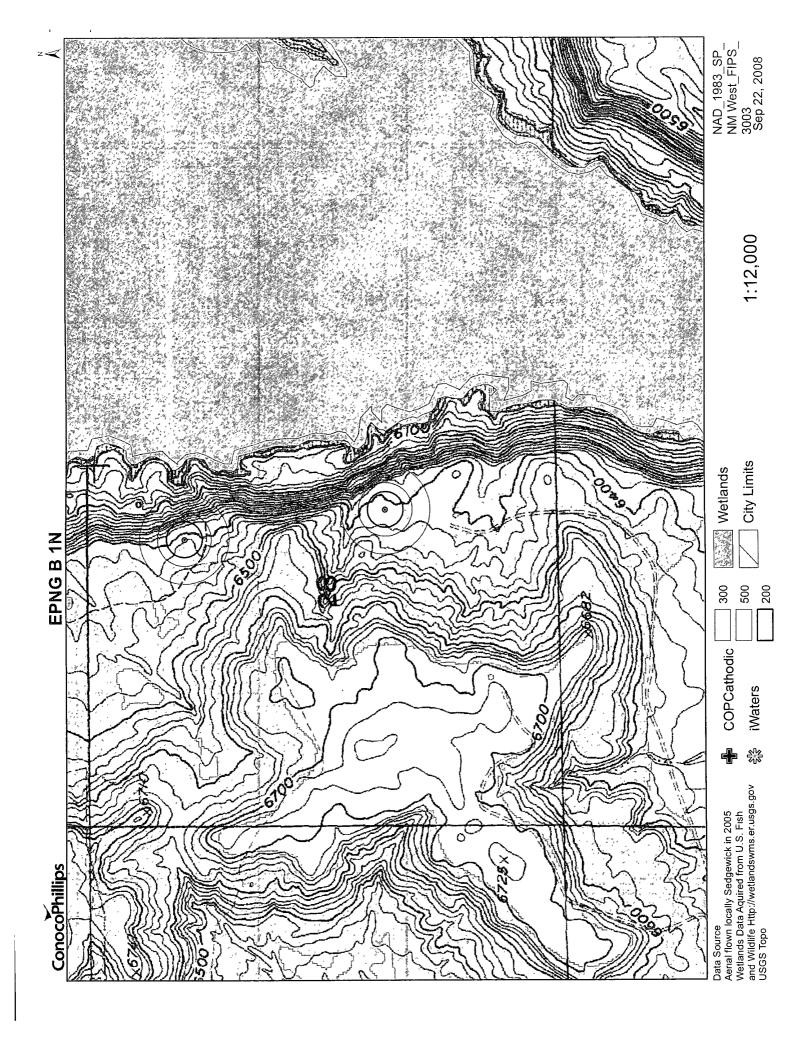
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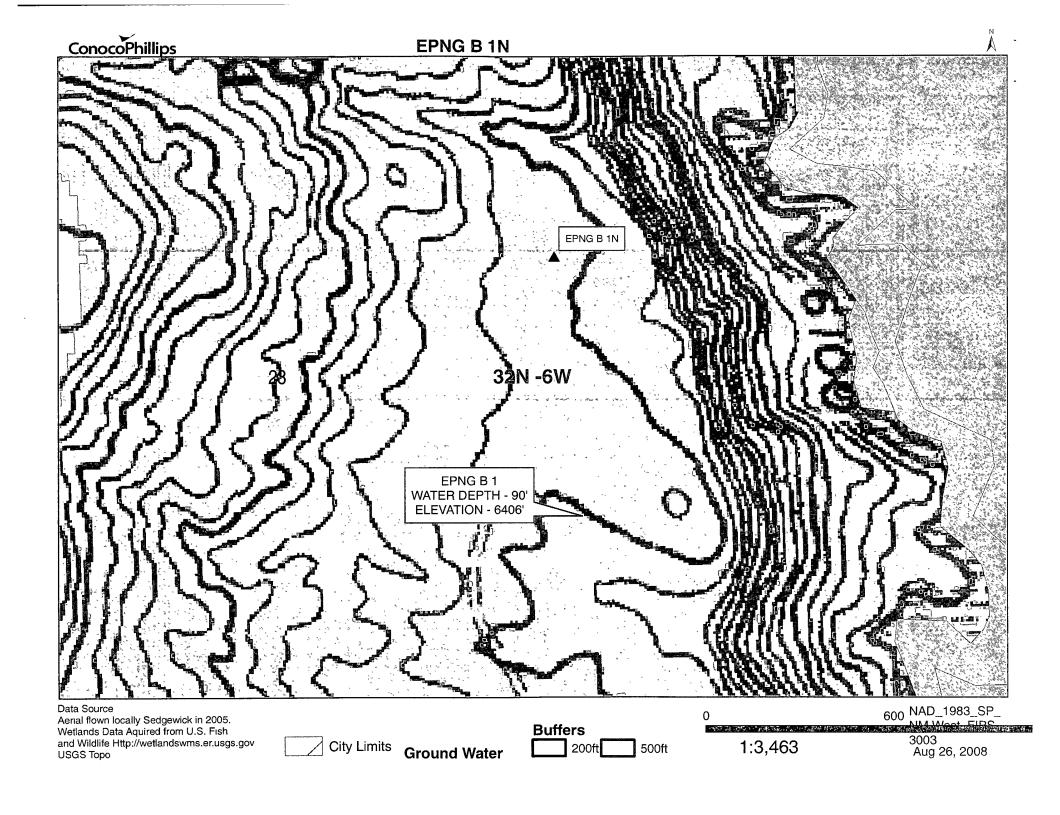
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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee Instructions: Please identify the facility or facilities for the disposal of liquids, drilling are required	I <u>Tanks or Haul-off Bins Only:</u> (19.15 17.13 D NMAC) fluids and drill cuttings—Use attachment if more than two fac	alities				
Disposal Facility Name	Disposal Facility Permit #.					
	Disposal Facility Permit #					
Will any of the proposed closed-loop system operations and associated activities Yes (If yes, please provide the information No						
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate Plan - based upon the ap	tion I of 19.15.17.13 NMAC					
17						
Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMAC Instructions Each string criteria requires a demonstration of compliance in the closure plan R certain siting criteria may require administrative approval from the appropriate district office of for consideration of approval. Justifications and/or demonstrations of equivalency are required.	ecommendations of acceptable source material are provided below ir may be considered an exception which must be submitted to the S					
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS: Data obta	ned from nearby wells	Yes X No				
Crowd water is between 50 and 100 fact below the better of the buried weets		Yes X No				
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtai	ned from nearby wells	□N/A				
Ground water is more than 100 feet below the bottom of the buried waste.		X Yes No				
- NM Office of the State Engineer - IWATERS database search; USGS; Data obtai	ned from nearby wells	N/A				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significe (measured from the ordinary high-water mark).	ant watercourse or lakebed, sinkhole, or playa lake	Yes X No				
- Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in e - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	existence at the time of initial application.	Yes X No				
		Yes X No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence - NM Office of the State Engineer - iWATERS database, Visual inspection (certific	ence at the time of the initial application.					
Within incorporated municipal boundaries or within a defined municipal fresh water we pursuant to NMSA 1978, Section 3-27-3, as amended.		Yes X No				
 Written confirmation or verification from the municipality, Written approval obta Within 500 feet of a wetland 	ined from the municipality	Yes X No				
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspi	ection (certification) of the proposed site	Yes X No				
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM EMNRD-Mining and M	Ineral Division	Yes XNo				
Within an unstable area.		Yes X No				
 Engineering measures incorporated into the design; NM Bureau of Geology & Mi Topographic map 	neral Resources; USGS, NM Geological Society;					
Within a 100-year floodplain FEMA map		Yes X No				
18						
On-Site Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closure	plan. Please indicate,				
X Siting Criteria Compliance Demonstrations - based upon the appropriate	-					
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon the	e appropriate requirements of 19.15 17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying place)		.15.17.11 NMAC				
X Protocols and Procedures - based upon the appropriate requirements of						
Confirmation Sampling Plan (if applicable) - based upon the appropriate	-					
X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)						
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC						
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

19				
Operator Application			hand and man busined advantage and half of	
Name (Print)	formation submitted with this application is true, ac Crystal Tafoya	curate and complete to the Title:	Regulatory Technician	
	Crystal raioya	Date	7 /0.	
Signature:	crystal taioya@conocophillips.com	Telephone:	505-826-9837	
e-man audress.	crystal lardya & conoccoprimips cony	Telephone.	303-620-7631	
20				
	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)	
OCD Representative S	Signature:	9	Approval Date: 7/29/09	
	0 1 -000		Approval Date: 7725789	
Title:	Enviro Spec	OCD Perr	nit Number:	
21				
	ired within 60 days of closure completion): Su	shoranton V of 10 15 17 12 NMAA		
			ire activities and submitting the closure report. The closu	re
, -		•	s Please do not complete this section of the form until an	
approved closure plan na	s been obtained and the closure activities have been		a Completion Date:	
		Ciosur	e Completion Date:	
22				
Closure Method:	Approval		Made d. D. Weste Demonstrate (Classification and sense and	-5
Waste Excavation	ll	Alternative Closure	Method Waste Removal (Closed-loop systems onl	у)
II different from a	approved plan, please explain			
23	W. D. J.Cl. D. Cl. M. C.	mi aren al co	10, 15, 1, 11, 1, 65, 1, 0, 1	
l — -	ng Waste Removal Closure For Closed-loop Syste tify the facility or facilities for where the liquids, dr		ound Steet Tanks or Haul-off Bins Only: ngs were disposed. Use attachment if more than two fac.	ilities
were utilized.	and the second of the second o	g ,		
Disposal Facility Nam	e:	Disposal Facility	Permit Number	
Disposal Facility Nam			Permit Number:	
l —	system operations and associated activities performe e demonstrate complilane to the items below)	d on or in areas that will no	of be used for future service and opeartions?	
	I areas which will not be used for future service and			
	(Photo Documentation)	орегинону.		
Soil Backfilling a	nd Cover Installation			
Re-vegetation Ap	plication Rates and Seeding Technique	3		
24				-
		llowing items must be atte	sched to the closure report. Please indicate, by a check n	nark in
the box, that the docu	Ments are attacnea. Notice (surface owner and division)			
	Notice (required for on-site closure)			
==	n-site closures and temporary pits)			
Confirmation Sa	ampling Analytical Results (if applicable)			
I ==	Sampling Analytical Results (if applicable)			
Disposal Facility	y Name and Permit Number			
Soil Backfilling	and Cover Installation			
=	pplication Rates and Seeding Technique			
	n (Photo Documentation)		NAD [1000 [7 1000	
On-site Closure	Location: Latitude:	Longitude	NAD	
25 Operator Closure Cer	rtification			
		ure report is ture, accurate	and complete to the best of my knowledge and belief. I a	lso certify that
	all applicable closure requirements and conditions			
Name (Print):		Title.		
Signature.		Date:		
e-mail address		Telenhone:		





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DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

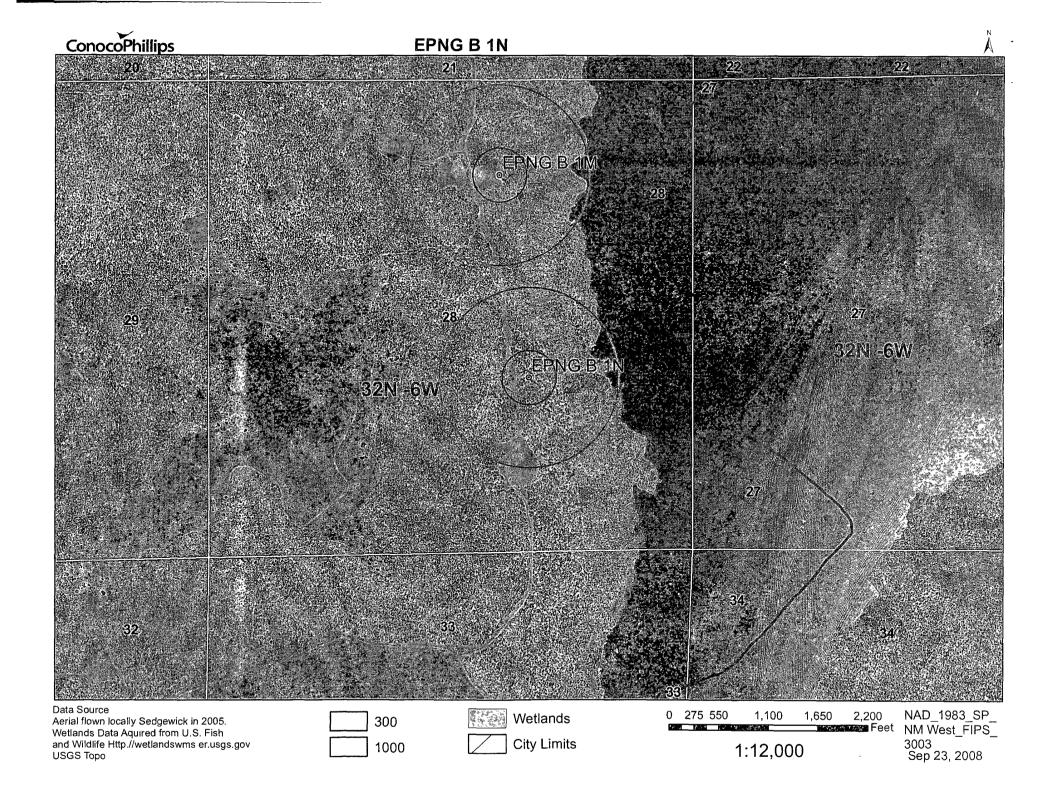
Operator MERIDIAN OIL Location: Unit SE Sec. 28 Twp 32 Rng 6
Name of Well/Wells or Pipeline Serviced EPNG B #1
cps 1784w
Elevation_6406'Completion Date_9/3/85 Total Depth 400' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types usedN/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 90' & 120'
Depths gas encountered: N/A
Type & amount of coke breeze used: 5000 lbs.
Depths anodes placed: 380', 370', 360', 350', 335', 325', 305', 290', 270', 115'
Depths vent pipes placed: 395'
Vent pipe perforations: 320'
Remarks: /gb #1 Oll CON DIV
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

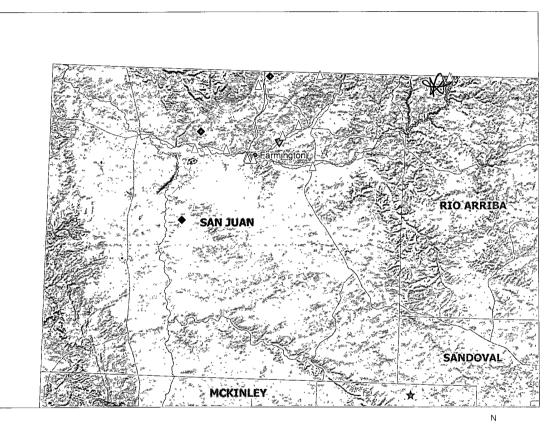
NEW MEXICO OIL CONSCRIVATION COMMASSION. WELL LOCATION AND ACREAGE DEDICATION PLAT

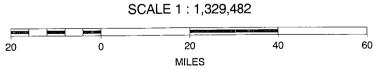
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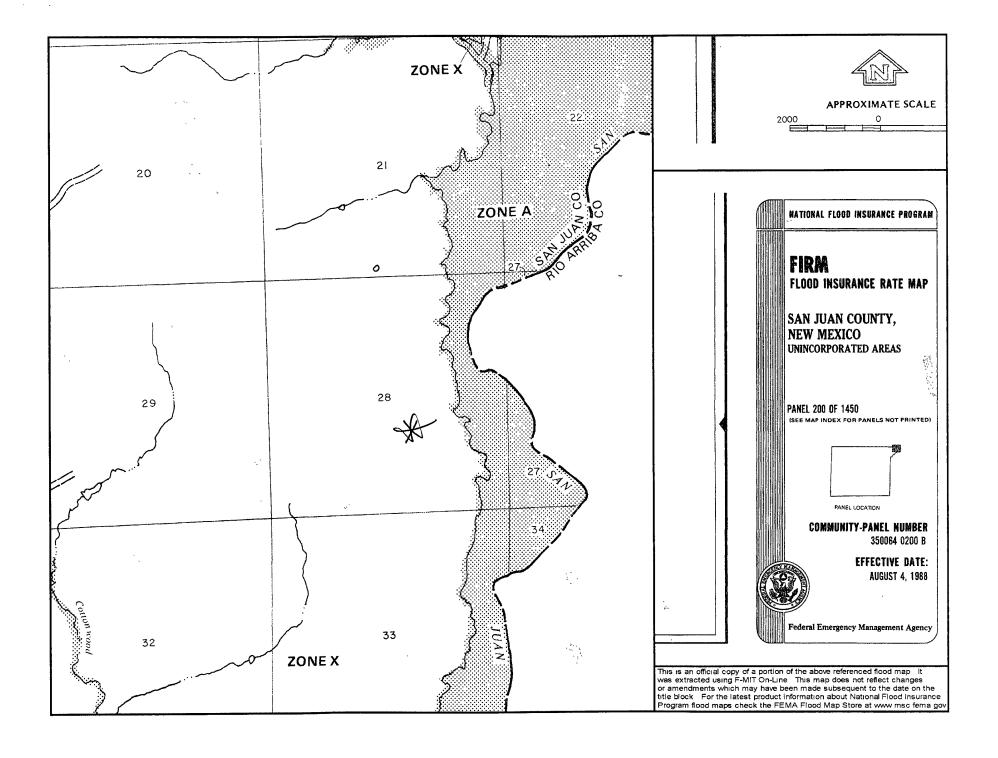
EPNG B 1N MINES, MILLS & QUARRIES WEB MAP

Mines, Mills & Quarries Commodity Groups					
Δ	Aggregate & Stone Mines				
•	Coal Mines				
*	Industrial Minerals Mines				
•	Industrial Minerals Mills				
Ø	Metal Mines and Mill Concentrate				
	Potash Mines & Refineries				
3	Smelters & Refinery Ops.				
*	Uranium Mines				
⊕	Uranium Mills				
Population					
©	Cities - major				
Transportatio	n				
++	Railways				
	Interstate Highways				
	Major Roads				









Hydrogeological report for EPNG B 1N

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The EPNG B 1N is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the EPNG B 1 has an elevation of 6406' and groundwater depth of 90'. The subject well has an elevation of 6403' which is 3' less than the EPNG B 1, therefore the groundwater depth is greater than 85'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102

Revised October 12, 2005

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 South St. Francis Dr., Santa Pe, NM 67505

1220 South St. Francis Dr. Santa Fe, NM 87505

State Lease - 4 Copies
Fee Lease - 3 Copies

FEB 2 8 2008

☐ AMENDED REPORT

LL and Management

		W	ELL LO	CATION	N AND ACI	REAGE DEDI	CATION HAPT	ATa	
30-045	'API Number								
Property C		·			Property	Name		* We	il Number
——A72599	6k	977			EPNO	B			1N
OGRID No		<i></i>			*Operator	Name		•1	Elevation
14538			BUR	LINGTON F	resources of	L & GAS COMPA	NY LP		6403
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
J	28	32-N	6~W		2010	SOUTH	1650	EASŢ	SAN JUAN
			11 Bott	om Hole	Location I	f Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Peet from the	East/West line	County
J			<u> </u>						li
Dedicated Acre	lg.		13 Joint or	infili	16 Consolidation (lode .	¹⁵ Order No.		1
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NO ALLOW	ABLE W	ILL BE A	SSIGNEI	TO THE	S COMPLETIO	ON UNTIL ALL	INTERESTS I	HAVE BEEN CO	NSOLIDATED
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FD. 3 1/4° BC. 1961 B.L.M.		S 87-48 2685.5		11		CALC FR WEST NORTH L BEARING & DISTAN	INE I hereby cer is true and bettef, and t interest or u including th	PERATOR CEI tify that the information complete to the bast of hat this organization via unleased mineral interest proposed battom hole it i this well at this locati h an owner of ruch a n	n contained herein my knowledge and ther owns a working t in the land boation or has a ion pursuant to a

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FD. 3 1/4" BC. 1961 B.L.M.	S 87-48-12 W 2685.53' (M)	FD. 3 1/4" BC. 1961 B.L.M. S 87-48-12 W 2685.53' (C)	CALC FROM WEST I NORTH LINE BEARING & DISTANCE	17 OPERATOR CERTIFICATION I hereby certify that the information centained herein is true and complete to the bast of my knowledge and bettef, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a confract with an owner of ruch a mineral or working interest, or to a whenlary pooling agreement or a compulsory pooling order heretofore entered by the division.
	2	USA NM-	N 00-13-07 E 5347.67' (C)	Crystal Walker 2-27-08 Printed Name Data
	LAT: 36.94936° N LONG: 107.46068° V LAT: 36'56.9611° LONG: 107'27.6042'	N. (NAD 83) V. (NAD 83)	1650'	16 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAX 299 2007
FD, 3 1/4" BC. 1961 B.L.M.	S 88-46-49 W 2662.73' (M) FD. 3 1/4" BC. 1981 B.L.M.	S 88-46-49 W 2662.73' (C)	CALC FROM WEST SOUTH LINE BEARING & DISTANCE	Date of Survey and Season Surveyor: Barristeste Mumber Stones Barristeste Surveyor:

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011)
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000/500)

9. A five point composite sample will be taken from the cavitation pit pursuant to 19.15.17.13(B)(1)(b)(i) in order to assure there has not been any type of release.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- 10. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 11. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 12. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 13. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 14. Notification will be sent to OCD when the reclaimed area is seeded.
- 15. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre:

Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

16. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.