## District I 1625 N French Dr. Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources

 $\label{eq:July 21, 2008} \mbox{ July 21, 2008}$  For temporary pits, closed-loop sytems, and below-grade

Form C-144

District III
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

tanks, submit to the appropriate NMOCD District Office

1220 S St Francis Dr , Santa Fe, NM 87505		appro	priate NMOCD District Of	fice
3762 Prof	Pit, Closed-Loop System posed Alternative Method			1
Type of action:	Permit of a pit, closed-loop sys  Closure of a pit, closed-loop sy  Modification to an existing per  X Closure plan only submitted fo below-grade tank, or proposed	stem, below-grade tank, or postem, below-grade tank, or mit posterior an existing permitted or relaternative method	proposed alternative r proposed alternative non-permitted pit, clos	method method sed-loop system,
Please be advised that approval	of this request does not relieve the operator of li lieve the operator of its responsibility to comply	ability should operations result in p	ollution of surface water, gro	ound water or the
Operator: Burlington Resources O		OGR	ID#: <u>14538</u>	
Address: PO Box 4289, Farmington Facility or well name: HUERFANI				
	0-045-34705	OCD Permit Number.		
U/L or Qtr/Qtr: E(SW/NW) Section Center of Proposed Design: Latitude Surface Owner: Federal	36.53462 °N	Range: 9W  Longitude:  Fribal Trust or Indian Allot	County: San Jua 107.74593 °W Ment	
Permanent Emergency X Lined Unlined L X String-Reinforced	7.11 NMAC rkover Cavitation P&A iner type Thickness 12 mil	X LLDPE	PVC Other  Dimensions L 65'	RCVD JUL 22 '0' OIL COHS. DIV.  DIST. 3  xw 45' xd 10'
Type of Operation: P&A  Drying Pad Above Gro  Lined Unlined Lin	tion H of 19.15.17.11 NMAC  Drilling a new well Workover notice of in und Steel Tanks Haul-off Bins er type: Thickness mil	or Drilling (Applies to activitintent)  Other  LLDPE  HDPE	es which require prior a	pproval of a permit or
Below-grade tank: Subsection	Lof 19 15 17 11 NMAC			

Tank Construction material:

Secondary containment with leak detection

Thickness

Visible sidewalls and liner

bbl

mil

Type of fluid.

Visible sidewalls only

HDPE

Volume:

Liner Type

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Other

PVC

Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off

Other

Foncing: Subsection D of 19.15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.					
Netting: Subsection E of 19.15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Scien Netting Other  Monthly inspections (If netting or screening is not physically feasible)					
Signs: Subsection C of 19 15 17 11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC	,				
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19 15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	ideration of ap	proval			
Siting Criteria (regarding permitting): 19,15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site, Aerial photo; Satellite image	□NA				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes NA	No			
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No			
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No			
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No			
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No			
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No			
Within a 100-year floodplain	Yes	□No			

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.					
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17.9					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC					
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC					
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17 9 NMAC and 19.15.17 13 NMAC					
Previously Approved Design (attach copy of design)  API or Permit					
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC  Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9					
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC					
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC					
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC					
Closure Plan (Please complete Boxes-14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9					
NMAC and 19.15.17.13 NMAC					
Previously Approved Design (attach copy of design)  API					
Previously Approved Operating and Maintenance Plan API					
13					
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.					
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC					
Climatological Factors Assessment					
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17.11 NMAC					
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC					
Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC					
Quality Control/Quality Assurance Construction and Installation Plan					
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC					
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC					
Nuisance or Hazardous Odors, including H2S, Prevention Plan					
Emergency Response Plan					
Oil Field Waste Stream Characterization					
Monitoring and Inspection Plan					
Erosion Control Plan					
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17.13 NMAC					
Proposed Closure: 19.15.17.13 NMAC					
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.					
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative					
Proposed Closure Method: Waste Excavation and Removal					
Waste Removal (Closed-loop systems only)					
X On-site Closure Method (only for temporary pits and closed-loop systems)					
X In-place Burial On-site Trench					
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)					
15					
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.					
Please indicate, by a check mark in the box, that the documents are attached.					
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC  Disposal Faculity Name and Permit Number (for liquids, drilling fluids and drill cuttings)					
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

16					
Waste Removal Closure For Closed-loop Systems That Utilize Above Gr Instructions: Please identify the facility or facilities for the disposal of liquid	ound Steel Tanks or Haul-off Bins Only: (19.15 17 13.D NMAC)	aculition			
are required.	s, araning funds and arm eadings. Ose andenment y more man two f	ac arres			
Disposal Facility Name	Disposal Facility Permit #				
Disposal Facility Name:					
Will any of the proposed closed-loop system operations and associated Yes (If yes, please provide the information No					
Required for impacted areas which will not be used for future service and of					
Re-vegetation Plan - based upon the appropriate requirements					
Site Reclamation Plan - based upon the appropriate requiremen	its of Subsection G of 19.13 17.13 NMAC				
17  Siting Criteria (Regarding on-site closure methods only: 19.15.17.  Instructions. Each siting criteria requires a demonstration of compliance in the closure training criteria may require administrative approval from the appropriate distribution of approval. Justifications and/or demonstrations of equivalency of the consideration of approval.	ure plan. Recommendations of acceptable source material are provided belo trict office or may be considered an exception which must be submitted to the				
Ground water is less than 50 feet below the bottom of the buried waster.  - NM Office of the State Engineer - iWATERS database search; USGS:		Yes X No			
Cannad water in hotsycon 60 and 100 fact below the hottom of the home	ind waste	Yes X No			
Ground water is between 50 and 100 feet below the bottom of the bur - NM Office of the State Engineer - IWATERS database search; USGS;		N/A			
Ground water is more than 100 feet below the bottom of the buried wa	aste.	X Yes No			
- NM Office of the State Engineer - (WATERS database search; USGS,	Data obtained from nearby wells	□N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any oft (measured from the ordinary high-water mark).	ner significant watercourse or lakebed, sinkhole, or playa lake	Yes X No			
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or - Visual inspection (certification) of the proposed site; Aerial photo, satel	- *	Yes X No			
		Yes X No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application.  - NM Office of the State Engineer - IWATERS database, Visual inspection (certification) of the proposed site					
Within incorporated municipal boundaries or within a defined municipal fres pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written app	sh water well field covered under a municipal ordinance adopted	Yes X No			
Within 500 feet of a wetland	7.04th commed from the intimespanty	Yes X No			
- US Fish and Wildlife Wetland Identification map; Topographic map, V	'isual inspection (certification) of the proposed site				
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mil	ome and Mineral Division	Yes X No			
Within an unstable area.	and Mandria Division	Yes X No			
- Engineering measures incorporated into the design, NM Bureau of Geo	ology & Mineral Resources; USGS; NM Geological Society;				
Topographic map Within a 100-year floodplain - FEMA map		Yes XNo			
18					
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruction by a check mark in the box, that the documents are attached.	s: Each of the following items must bee attached to the closu	re plan. Please indicate,			
X Siting Criteria Compliance Demonstrations - based upon the a	ppropriate requirements of 19.15.17.10 NMAC				
X Proof of Surface Owner Notice - based upon the appropriate re					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC					
	I of a drying pad) - based upon the appropriate requirements of I	19 15 17.11 NMAC			
X Protocols and Procedures - based upon the appropriate require					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
X Soil Cover Design - based upon the appropriate requirements of		, ,			
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC					
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC					

19			
Operator Application Certif	<u>fication:</u> ion submitted with this application is true, ac	currents and complete to the h	art of my knowledge and heliaf
Name (Print).	Crystal, Tafoya	Title	Regulatory Technician
	10 Toland	Date:	7/2/109
Signature.	crystal.tafova@conocophillips.com	<del></del>	505/326-9837
e-mail address	crystal.taloya @ corlocopyllings com	Telephone:	303-320-9631
20			
OCD Approval: Permit	Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative Signatu	ure: Bus of	211	Approval Date: 7/29/09
OCD Representative Signatu	10 and		
Title: <u>Endiro</u>	,15pel	OCD Permi	t Number:
Instructions: Operators are requireport is required to be submitted		r to implementing any closur tion of the closure activities. completed.	e activities and submitting the closure report. The closure Please do not complete this section of the form until an  Completion Date:
22			
Closure Method:			<u></u>
Waste Excavation and Re	emoval On-site Closure Method	Alternative Closure N	Method Waste Removal (Closed-loop systems only)
If different from approve	d plan, please explain.		
	ste Removal Closure For Closed-loop Syste facility or facilities for where the liquids, dr		und Steel Tanks or Haul-off Bins Only: gs were disposed. Use attachment if more than two facilities
Disposal Facility Name.		Disposal Facility F	Permit Number
Disposal Facility Name:		_ Disposal Facility P	Permit Number:
l — · · ·	operations and associated activities performed		be used for future service and opeaitions?
	nstrate complilane to the items below)	∐No	
Required for impacted areas to Site Reclamation (Photo	which will not be used for future service and a	operations:	
Soil Backfilling and Cove	·		
	on Rates and Seeding Technique		
24			
Closure Report Attachme		ollowing items must be attac	hed to the closure report. Please indicate, by a check mark in
the box, that the documents of			
	e (surface owner and division) (required for on-site closure)		
l <b>≒</b>	losures and temporary pits)		
	g Analytical Results (if applicable)		
1 = 1 1	ing Analytical Results (if applicable)	*	-
Disposal Facility Name	• • • • • • • • • • • • • • • • • • • •		•
Soil Backfilling and Co		•	
Re-vegetation Applicat	tion Rates and Seeding Technique		
Site Reclamation (Phot	to Documentation)		
On-site Closure Location	on: Latitude	Longitude:	NAD
	<u> </u>		
	<del></del>	-	.  Ind complete to the best of my knowledge and belief. I also certify that osure plan.
Name (Print):		Title:	
Signature.		Date:	
e-mail address		Telephone <sup>,</sup>	



No records found.

PLSS Search:



(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

Q Q Q Depth Depth Water basin Use County 64 16 4 Sec Tws Rng Y Well WaterColumn SJ 02961 255068 4045263\* SJ 02962 STK 254241 4044500\* 1500 Average Depth to Water: null feet

Minimum Depth: null feet

Maximum Depth: null feet

Record Count: 2

PLSS Search:

Section(s): 1, 2

Township: 26N

Range: 09W



No records found.

PLSS Search:

**Section(s):** 5, 6

Township: 26N

Range: 08W



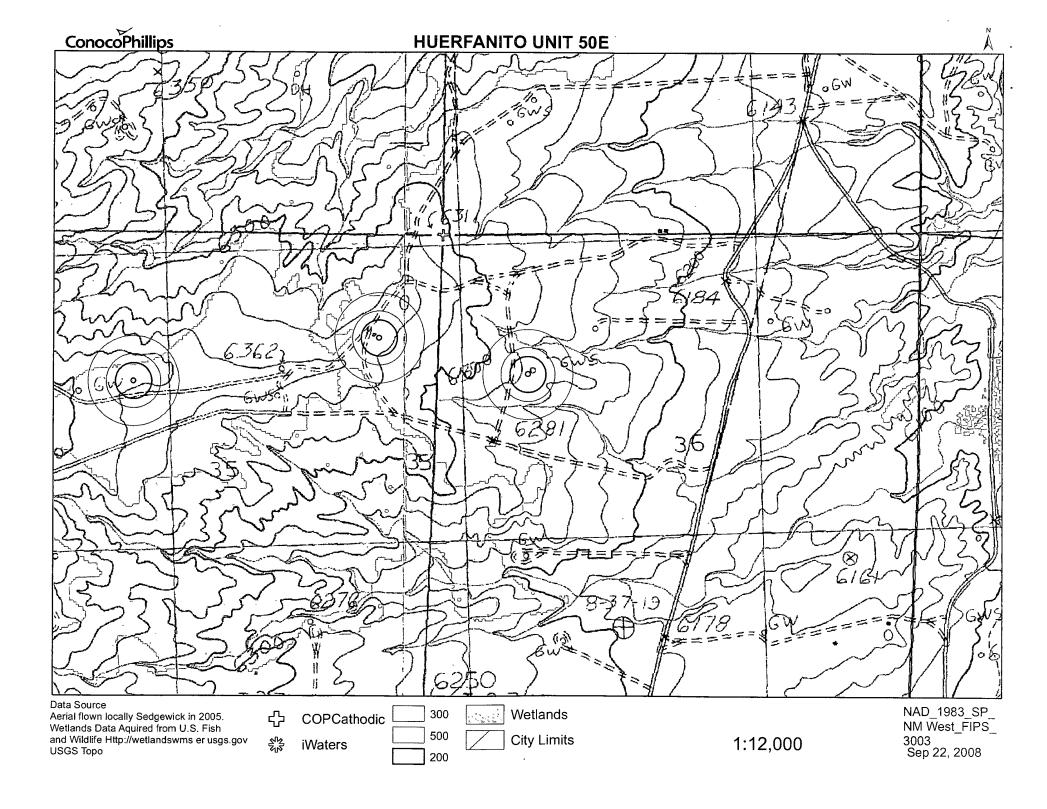
No records found.

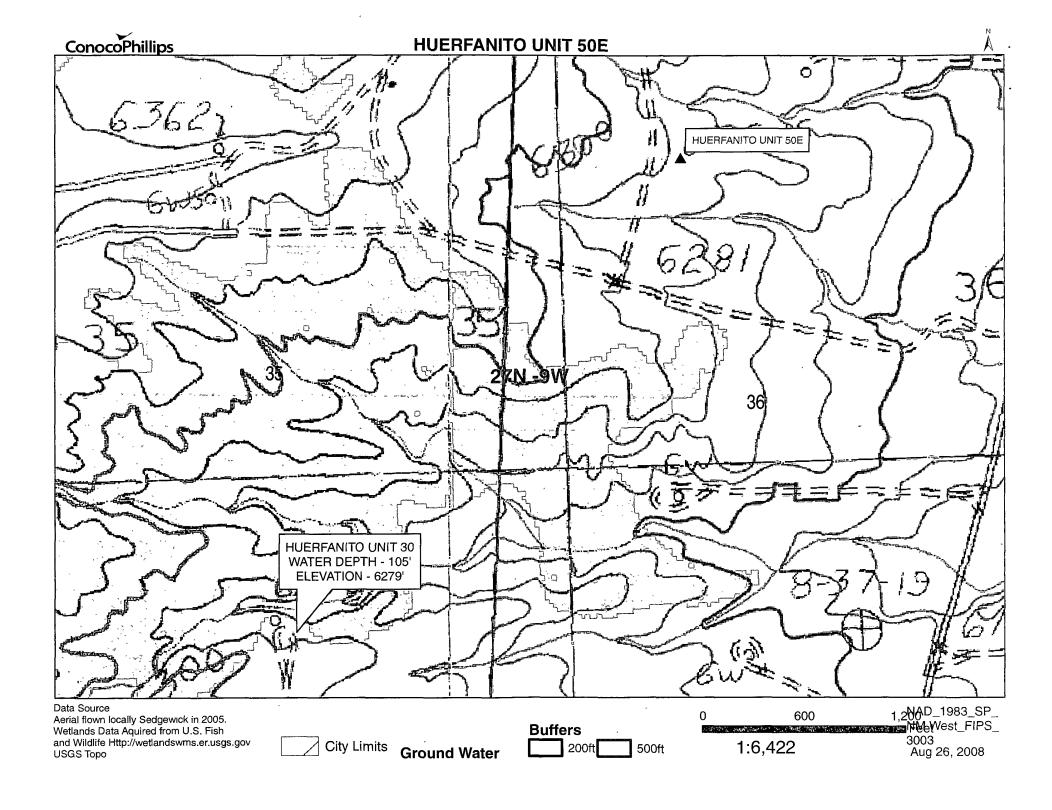
PLSS Search:

Section(s): 30, 31

Township: 27N

Range: 08W





#30 30-045-06097 #98M 30-045-28946

# DATA SHEET FOR DEEP GROUND BED CATHODIC. PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Metidian Oil INC. Location: Unit O Sec. 35 Twp 27 Rng 09
Name of Well/Wells.or Pipeline Serviced
HUERFANITO UNIT#98M AND HUERFANITO UNIT #30-35
Elevation Completion Date 9/21/93 Total Depth 355 Land Type F
Casing Strings, Sizes, Types & Depths 9/16 Set 59 Of 8"PVC CASING.
NO GAS, WATER, OF Boulders Were ENCOUNTERED DUTING CASING.
If Casing Strings are cemented, show amounts & types used <u>CemenTed</u>
WITH 16 SACKS.
If Cement or Bentonite Plugs have been placed, show depths & amounts used
None
Depths & thickness of water zones with description of water: Fresh, Clear,
Salty, Sulphur, Etc. HIT A Seep AT 105, And A Fresh WATER
Vein AT 160. A WATER SAMPLE WAS TAKEN.
Depths gas encountered: None
Ground bed depth with type & amount of coke breeze used: 355 DepTW.
Used 93 SACKS OF ASBUTY 218R (4650#)
Depths anodes placed: 322, 310, 300, 283, 275, 265, 255, 220, 213, 203, 195, 185, 175, 165, + 155
Depths vent pipes placed: Surface To 355.
Vent pipe perforations: Bottom 250' CEVED
Remarks:
ON CON. DIVJ
man a

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

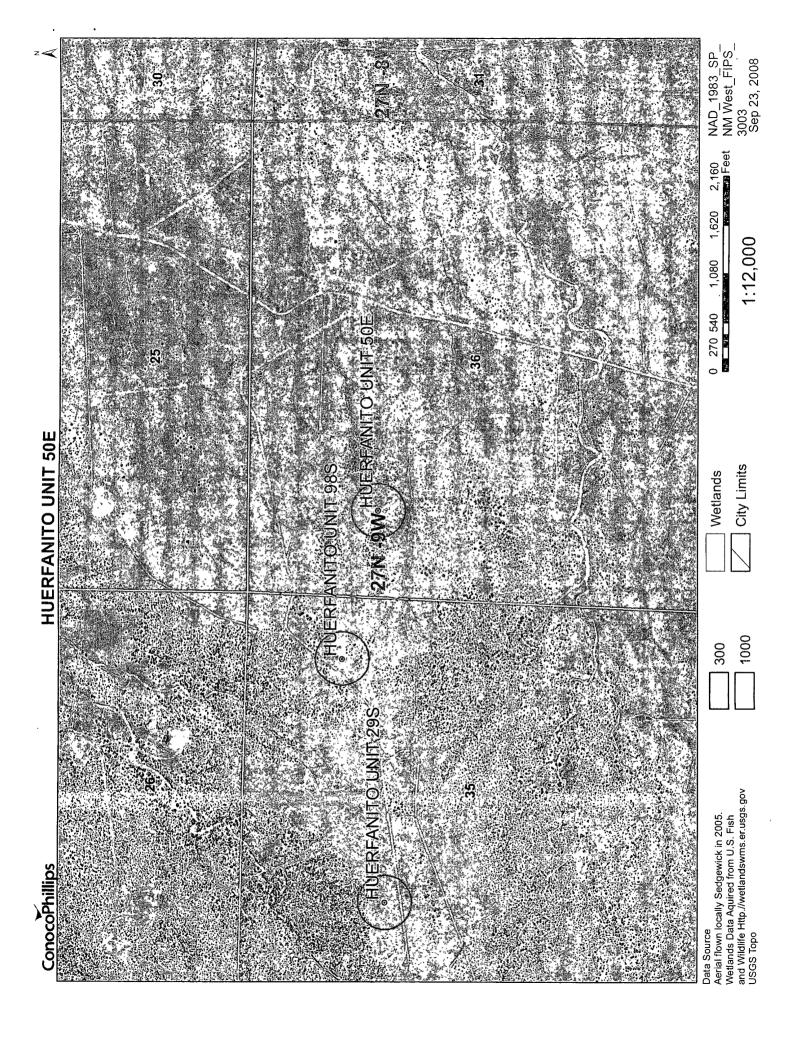
(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

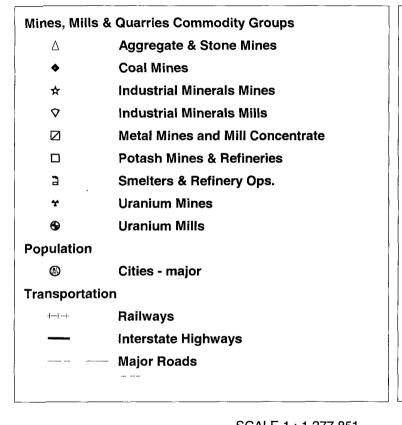
New Well Recompletion

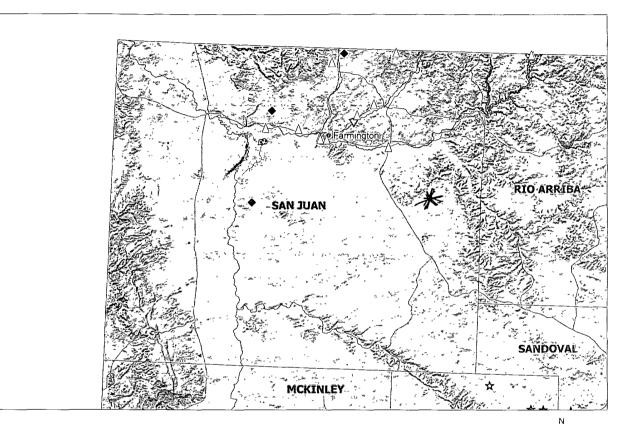
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		·	Farmington,	New Maxico January 15, 1958
			(Place)	(Date)
			NG AN ALLOWABLE FOR A WELL KNO	
	ompany or O	L GSB CC.	Huerfanito Unit , Well No	3(23) in 35 1/4 55 1/4,
	, Sec		, T 27N , R. 9W , NMPM.,	Sc. Blanco F. C. Pool
San Ju	e.n		County. Date Spudded 9-17-55	Pate Drilling Completed 10-24-55
	se indicate		Elevation 6279° Total	Dej th 2161 PBTD
			Top Oil/Gas Pay 2075 Name o	f Irod. Form. Pictured Cliffs
D	C B	A	PRODUCING INTERVAL - 2075 - 2151	
E	F G	H	Perforations Depth	Occurs Depth on his
			Open Hole 76 Casing	Sice 2075' Depth Tubing 2143
- <u>I</u> ,	KJ	+++	OIL WELL TEST -	
"	A J	I	Natural Prod. Test:bbls.oil,	Choke bbls water in hrs, min. Size
			Test After Acid or Fracture Treatment (after	r covery of volume of oil equal to volume of
M	NO	P	load oil used):bbls,oil,	Choke bols water in hrs, min. Size
		X	GAS WELL TEST -	
990 s,	119 <b>0E</b>			y; Hours flowedChoke Size
tubing ,Car	sing and Cem	enting Recor		
Size	Feet	San	Test After Acid or Fracture Treatment: 7	
8 5/8"	83'	80	Choke Size Method of Testing:	
	<del> </del>		<del></del>	= === ================================
5 1/2"	2075'	100	1	marerials used, such as acid, water, oil, and
1"	2143'	-	sand): 160 qts. SNG; 17,787 gal.	rater & 30,000# sand.
			Casing Tubing Date first n Press. Press. oil run to t	
			Cil Transporter El Paso Natural Ga	
	1	<u> </u>	Gas Transporter El Paso Natural Ge	Company
			ginally drilled by J. Glenn Turns	
			purchased this well with name ch	
Cas Bu	erfanito	Unit #30	-35. Fil Paso Natural Gas is the	.c peratora
I herel pproved			rmation given above is true and complete to t  El Paso	latural Gas Company
			Or's:	(Company of Operator)
OI	L CONSE	RVATION Signed By	COMMISSION By:	(Signature)
	A. R. K	ENDRICK	Petro	oleum Engineer
	DOLESIN		1 1T/P	Communications regarding well to:
				. Oberly
			Name	
			AddressBox	197, Farmington, New Mexico



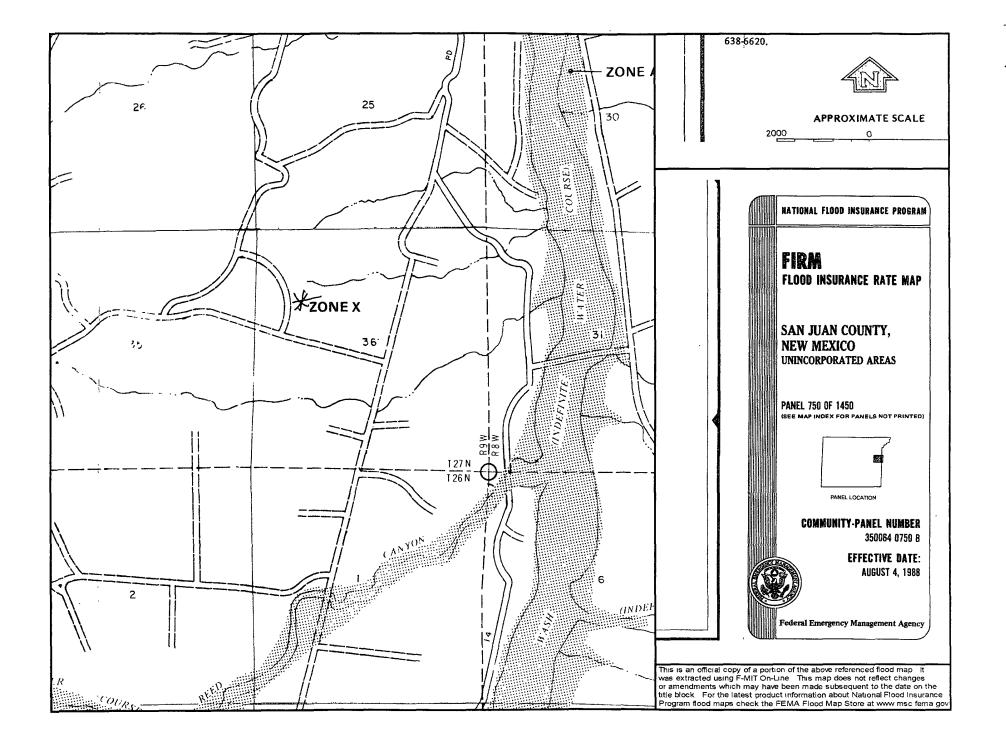
# HUERFANITO UNIT 50E MINES, MILLS & QUARRIES WEB MAP











## Hydrogeological Report for HUERFANITO UNIT 50E

### **Regional Geological context:**

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

#### **Hydraulic Properties:**

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

#### References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

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### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Huerfanito Unit 50E is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Huerfanito Unit 30 has an elevation of 6279' and groundwater depth of 105'. The subject well has an elevation of 6278' which is 1' less than the Huerfanito Unit 30, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

District I 1625 N French Dr., Hobbs, NM 88240

API Number

State of New Mexico Energy, Minerals & Natural Resources Department

1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

1000 Rio Brazos Rd., Aztec, NM 87410 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe. NM 87505

Revised October 12, 2005 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Pool Name

AMENDED REPORT

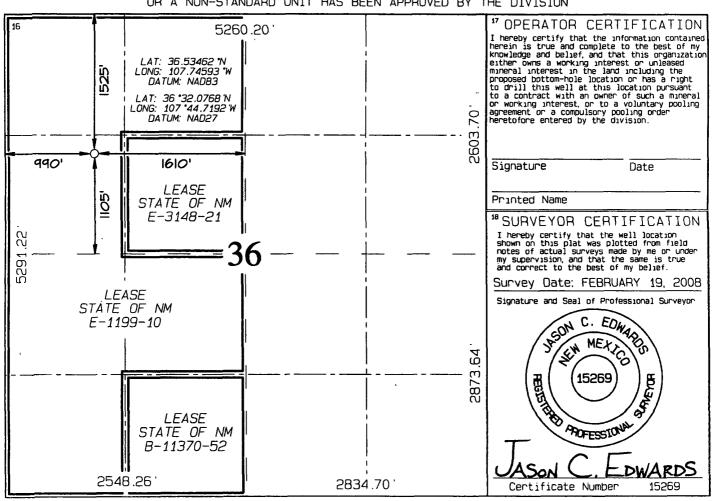
Form C-102

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>2</sup>Pool Code

			72	319 / 7	1599	BLANCO M	MESAVERDE /	' BASIN DAH	ATO	
*Property	Code	<sup>5</sup> Property Name					* 1	Well Number		
			HUERFANITO UNIT						50E	
'OGRID N	10.				*Operator	Name			*Elevation	
14538	3		BURLINGTON RESOURCES OIL & GAS COMPANY, LP 6278'				6278 '			
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E	36	27N	9W .		1525	NORTH	990	WEST	SAN JUAN	
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres					<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.			
		20.0 Acr	es (W/	2)						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- · Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	-5Q0
Chlorides	EPA 300.1	(1000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.