Form 3160-5 (November 1994)

Approved by

(Instructions on reverse)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED

JUL 23 200

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SUNDRY N	······· MDA 701-098-0013							
Do not use this t	6. If Indian, Allottee or Tribe Name							
abandoned well. l	Jicarilla Apache							
			7. If Unit or CA/Agreement, Name and/or No.					
,	CATE - Other instruc	tions on reverse side						
1. Type of Well	Other Record	Clean-Up						
Oil Well X Gas Well	8. Well Name and No.							
2. Name of Operator	Jicarilla 30-03-36 #3							
Black Hills Gas Resources		Pippin LLC (Agent)	9. API Well No.					
3a. Address	1	3b. Phone No. (include area code)	30-039-27826					
3104 N. Sullivan, Farmingto		505-327-4573	10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T.,			East Blanco Pictured Cliffs					
1250' FNL & 1355' FEL Unit	В		Cabresto Canyon Tertiary					
Sec. 36, T30N, R03W			Rio Arriba County, New Mexico					
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NATU	JRE OF NOTICE, REPORT, OR OT	HER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity							
X Subsequent Report	Casing Repair	New Construction Recomplete	X Other Workover					
	Change Plans	Plug and Abandon Temporarily						
	Final Abandonment Notice Convert to Injection Plug Back Water Dis							
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontality, give substituting and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on the with BLM/BLA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)								
1/28/06: MIRUSU. Swab tested all Tertiary perf intervals - no fluid entry. Treated PC perfs 3622'-78' w/600 gal 10% acetic acid & 600 gal NEOH & N2. Treated Tertiary perfs 3123'-25' w/150 gal 7.5% acid. Treated Tertiary perfs 2860'-62' w/150 gal acid. Treated Tertiary perfs 2341'-43' w/150 gal 7.5% HCL acid. Treated Tertiary perfs 1994'-2020' w/250 gal acid. Treated Tertiary perfs 1756'-72' w/290 gal 7-1/2% HCL acid. Swab tested all perf intervals. On 2/13/06, set 5-1/2" CIBP @ 3190'. Landed 2-3/8" 4.7# J-55 tbg @ 3100'. Released workover rig on 2/14/06 & resumed								
Tertiary (only) production. PC perfs 3622'-78' now shut-in below CIBP @ 3190.								
			RCVD JUL 29 '09					
			OIL CONS. DIV.					
			DIST. 3					
14. I hereby certify that the foregoing is	true and correct	1						
Name (Printed/Typed) Miko D	Title	eum Engineer (Agent)						
Mike Pippin Petroleum Engineer (Agent) Signature Date								
Whole	uly 23, 2009							

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE USE

Title

JUL 28 2009

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE