Form 3160-5 . ಸ.(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS 28 2009 Do not use this form for proposals to drill or to re-enter an					⁰⁹ _	5. Lease Serial No. NMNM89131 6. If Indian, Allottee or Tribe Name			
abandoned well. Use form 3160-3 (APD) for such proposals ad Management									
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
1 Type of Well						8. Well Name and No. NO DOUBT 91			
Oil Well Gas Well Other 2 Name of Operator Contact: JOHN C ALEXANDER						9 API Well No.			
DUGAN PRODUCTION CORPORATIONMail: johncalexander@duganproduction com						30-045-33796-00-X1			
3a. Address	3b. Phone No. (include area code) Ph: 505-325-1821				10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
FARMINGTON, NM 87499					11. County or Parish, and State				
4 Location of Well (Footage, Sec., T., R, M, or Survey Description)					·				
Sec 6 T27N R13W SENW Lot 061 1330FNL 1900FWL						SAN JUAN COUNTY, NM			
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE	NATU	RE OF NO	OTICE, REP	ORT, OR OTHE	R DATA	A	
TYPE OF SUBMISSION	TYPE OF ACTION						<u></u>		
- Notice of Intert	☐ Acidize	☐ Deepen ☐		☐ Productio	ction (Start/Resume) Water Shut-Of		ater Shut-Off		
Notice of Intent	☐ Alter Casing	□ Frac	ture Tre	at	□ Reclamat			ell Integrity	
☐ Subsequent Report	Casing Repair	□ New	v Constr	uction	□ Recomple			Other Change to Original	
☐ Final Abandonment Notice	Change Plans					APD			
^	Convert to Injection	O Plug			□ Water Dis				
13 Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ah determined that the site is ready for fi	ally or recomplete horizontally by will be performed or provide operations. If the operation re andonment Notices shall be fi	, give subsurface the Bond No. or esults in a multipl	locations n file with le comple	s and measur n BLM/BIA. stion or recon	ed and true ver Required subs optetion in a ne	tical depths of all perti equent reports shall be winterval, a Form 3 le	nent mark filed wit 50-4 shall	kers and zones thin 30 days I be filed once	
Change used for production ca surface) √	asing cement to the follow	ving: (volume:	s will be	changed	to circulate t	o			
Lead Cement:	No. de la								
Premium Lite FM + 3% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 5 lbs/sack						naun Ti	ം മുക	1.5% 57%	
LCM-1 + 0.4% bwoc FL-52 + 8% bwoc Bentonite + 0.4% bwoc Sodium Metasilicate + 112.3% Fresh						RCVD JI	Mgv.		
Water Weight 12.10 lb/gal, yield 2.13 cu. ft./sk.						መጀ፤ <i>ታ</i> ለብ			
Tail Cement:						OIL CO	N5. VI	.V.	
Type III Cement + 1 lbs/sack Calcium						Dy:	ST. 3		
				······································					
14. Thereby certify that the foregoing is	true and correct Electronic Submission # For DUGAN PRODU nmitted to AFMSS for proc	CTION CORPO	PRATIO.	N, sent to 1	he Farmingto	on			
	LEXANDER	essing by TR	Title		ESIDENT	163002136)			
Sugardian (Dist.)			Direction	07/07/00	00				
Signature (Electronic S	THIS SPACE FO	OR FEDERA	Date AL OR	07/27/20 STATE C		 E			
			T			_	Ī		
Approved By TROY SALYERS			Title	PETROLEUM ENGINEER Date 07/28/2				Date 07/28/20	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Additional data for EC transaction #72501 that would not fit on the form

32. Additional remarks, continued

Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52 + 59% Fresh Water Weight 14.6 lb/gal, yield 1.38 cu.ft./sk