Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-031-20611
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Off & Gas Lease No. 306166	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
PROPOSALS.)		HOSPAH SAND UNIT  8. Well Number	
1. Type of Well: Oil Well Gas Well Other INJECTION WELL			93
2. Name of Operator			9. OGRID Number
NACOGDOCHES OIL AND GAS, INC.			256689
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 632418, NACOGDOCHES, TX 75963			HOSPAH UPPER SAND
4. Well Location			
Unit Letter C: 770 feet from the NORTH line and 2010 feet from the WEST line			
Section 1 Township 17N Range 9W NMPM County McKINLEY			
Section 1	11. Elevation (Show whether DR)		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6954' GR	( KKD, K1, OK, etc.)	
12 Charle	Annonwista Day to Indicate N	oture of Notice	Poport or Other Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON			<del>-</del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT			<del>-</del>
DOWNHOLE COMMINGLE			
OTHER: INJECTION WELL C		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
·			
RIH with 1" tubing and tag sand. Wash sand out to easing TD. Pump 100 gallons of 7.5% HCL, displace with clean formation water.			
Circulate precipitants out of wellbore. Place well back for injection. Tubing and packer will not be altered during this procedure.			
enculate precipitation out of wendore. There were back for injection. Thorng and packer will not be altered during this procedure.			
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			(25 AUB) 2009 21
			12345678900121314 RECEIVED 01121314 000 RECEIVED 01121314 001 CONS. DIV. DIST. 3 165
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Spud Date:	Rig Release Da	ate:	दुरुट्ट 120281 राजातु
Spud Date.	Kig Kelease Da		12026181
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benef.			
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SIGNATURE Min	When TITLE T	P of Operations	DATE 7/28/29
Significial O	···	1 of Operations	DAIL 1/20/27
Type or print name Michael Del	misch F-mail addres	ss: mike.dehnisch@	2nogtx.com PHONE: 936-560-4747
For State Use Only		outy Oil & Gas	- <del>-</del>
	> 0-Q	Dietrict #	AHP A A AAAA
APPROVED BY: Tally G.	Kolt TITLE		DATE AUG V 4 ZUUY
Conditions of Approval (if any):	JOTIFY NIMOCD AZTEC 2	4 HOURS PRICE	DATE AUG 0 4 2009  DATE TO BEGINNING OPERATIONS