

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 29 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit M (SW/SW), 685' FSL & 1180' FWL, Section 31, T27N, R4W, NMPM
BHL: Unit K (NE/SW), 1384' FSL & 2003' FWL, Section 31, T27N, R4W, NMPM

5. Lease Number
USA-SF-080670
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit 58N
9. API Well No.
30-039-30275
10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

RCVD AUG 3 '09
OIL CONS. DIV.

DIST. 2

13. Describe Proposed or Completed Operations

Please see attachment.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 7/30/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 31 2009

FARMINGTON FIELD OFFICE
BY SM

NMOCD

60

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San Juan 27-4 Unit 58N
API # 30-039-30375
Basin DK/Blanco MV
Burlington Resources Oil & Gas Company LP

10/31/2008 RU Blue Jet W/L. RUN GR/CCL/CBL logs. TOC 4050'. RD Wireline 10/31/2008.
04/30/2009 Notified BLM (Wayne Townsend) & OCD (Kelly Roberts) cut 7" csg @ 4000'. TOC @ 4050'. Will reuse Csg. Approval given same day @ 11:15am.
05/23/2009 Install Frac valve, PT csg to 4100#/30 minutes – Good Test.
05/27/2009 RU Basin W/L to perf Basin Dakota w/.34" diam. – @ 2 SPF = 8574', 8570', 8566', 8564', 8558', 8554', 8550', 8546', 8544', 8528', 8526', 8524', 8522' = 26 Holes. 1 SPF = 8504', 8500', 8494', 8492', 8480', 8472', 8470', 8468', 8458', 8454', 8450', 8446', 8440', 8436', 8430', 8428', 8426', 8422', 8418', 8414', 8410', 8406' = 22 Holes. Total Holes = 48. Acidize w/ 10bbl, 15% HCL. Frac w/110,207 gals Slickwater w/40,329lbs of 20/40 Arizona Sand. Set CFP @ 6834'. Perf Point Lookout w/.34" diam. - 1 SPF = 6734', 6701', 6699', 6670', 6557', 6446', 6442', 6437', 6433', 6422', 6416', 6412', 6396', 6379', 6375', 6371', 6366', 6364', 6329', 6314', 6276', 6272', 6265', 6235', 6206' = 25 Total Holes. Acidize w/ 10bbl, 15% HCL. Frac w/125,475 gals 60Q N2 Slick/Foam, w/100,421lbs of 20/40 Arizona Sand. N2:1,316,000SCF. Set CFP @ 6184'.
Perf Cliffhouse w/.34" diam. - 1 SPF @ 6145', 6133', 6121', 6119', 6047', 5996', 5987', 5979', 5952', 5938', 5930', 5917', 5904', 5900', 5890', 5880', 5875', 5860', 5850', 5834', 5815', 5808', 5800', 5796', 5780', 5776' = 26 Total Holes. Acidize 10bbls 15% HCL. Frac zone w/114,765 gals 60Q N2 Slick/Foam w/98,900 lbs of 20/40 Arizona Sand. N2: 1,209,000 SCF.
05/28/2009 Flow back well.
06/02/2009 RIH w/ 3 7/8" CBP set @ 5680'. RD Flow back & Frac Equip.
07/06/2009 MIRU BES 1524, NUBOP, PT BOP, ok.
07/09/2009 RIH w/ 3 3/4" MILL.
07/13/2009 Tag liner top @ 4000'. M/O plug @ 5680'. C/O & M/O CFP @ 6184'.
07/14/2009 Flow back well.
07/15/2009 Flow test Mesa Verde. C/O & M/O CFP @ 6834'.
07/16/2009 C/O TO PBTD @ 8646'.
07/21/2009 Run Spinner on DK. RIH w/ 277 jnts, 2 3/8" tubing, 4.7#, L-80 set @ 8531', FN @ 8530'. RD/RR