

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JUL 28 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

U.S. Department of the Interior
Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1690' FSL & 1030' FEL NESE SEC.26 (I) -T30N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-079962

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NNM-75843

8. Well Name and No.

FORREST #2

9. API Well No.

30-045-21431

10. Field and Pool, or Exploratory Area

AZTEC PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | |
|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

- ☐ Water Shut-Off
- ☐ Well Integrity
- ☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached report. 7/16/09

RCVD JUL 30 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Date 07/27/2009

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUL 29 2009

Approved by

Title

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

EXECUTIVE SUMMARY REPORT

1/1/2009 - 7/24/2009
Report run on 7/24/2009 at 3:16 PM

Forrest 02

7/8/2009	Anchors tstd 7/09. MIRU A-Plus Rig #6. SITP 50 psig. SICP 0 psig. SIBHP 0 psig. SDFN.
7/9/2009	Bd well. ND WH. NU BOP. Found 1-1/4" tbg stuck. Wrkd tbg to 30K w/o success. Ppd dwn csg w/11 BFW & estb circ fr/BH vlv. MIRU WLU. RIH w/1-1/4" GR to 2,336'. POH w/GR. RIH w/chem cutter to 2,332'. Third atmpd chem cut tbg @ 2,332'. Chem cutter stuck in tbg @ 2,302'. Pull out fr/rope socket. POH w/WL. TOH & LD w/1 jts 1-1/4" tbg. SWI. SDFN.
7/13/2009	TOH w/71 jts 1-1/4" tbg & 1-1/4" tbg cut off. TIH w/OS & 1-1/4" tbg. Tgd TOF @ 2,330'. Attd to catch fish w/o success. TOH w/1-1/4" tbg & OS. Left in hole w/rope socket, col locator, sbs & chem cutter. TIH w/71 jts 1-1/4" tbg. EOT @ 2,330'. Ppd dwn tbg w/35 BFW. Estb circ fr/BH vlv. Showed lk fr/surf csg exterior. Plug #1 w/24 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 28.32 cuft). Ppd dwn tbg w/4.82 bbls cmt. Cmt fr/2,330' - 1,461'. TOH & LD w/27 jts 1-1/4" tbg. TOH w/44 jts 1-1/4" tbg. WOC 3 hrs. TIH w/40 jts tbg. Tgd TOC @ 1,750'. TOH & LD w/4 jts 1-1/4" tbg. TOH w/tbg. SDFN. Virgil Lucero w/BLM on loc & witnessed operations.
7/14/2009	TIH w/55 jts 1-1/4" tbg. Tgd TOC @ 1,746'. Estb circ fr/BH vlv w/0.5 BFW. Plug #1A w/24 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 28.32 cu/ft). Ppd dwn tbg w/4.82 bbls cmt. Cmt fr/1,746' to 900'. TOH & LD w/55 jts 1-1/4" tbg. WOC. Trt 10 BFW w/dye. Ppd dwn csg w/35 BFW to cir fr/BH vlv w/dye wtr. Circ csg w/50 BFW @ 2.0 BPM & 670 psig. TIH w/29 jts 1-1/4" tbg. Tgd TOC @ 930'. TOH w/tbg. RIH w/GR. Tgd soft cmt 950'. POH w/GR. WOC. TIH w/31 jts tbg. CO soft cmt fr/950' to 970'. Plug #1B w/15 sxs Clas B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 17.70 cu/ft). Ppd dwn tbg w/3.02 bbls cmt. Cmt fr/970' to 607'. TOH w/tbg. SDFN. Virgil Lucero fr/BLM on loc & witnessed operations.
7/15/2009	TIH w/19 jts 1-1/4" tbg. Tgd TOC @ 613'. TOH & LD w/19 jts 1-1/4" tbg. RU WLU. Perf_3 sqz hole @ 235' w/3-1/8" csg gun. POH w/csg gun. Ppd dwn csg w/2 BFW & estb circ fr/BH vlv. Plug #2 w/246 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 290.28 cu/ft). Ppd dwn csg w/49.25 bbls cmt. Lost circ fr/BH vlv w/68 sxs cmt ppd & cmt bubbling fr/outside surf csg. Final pmp press @ 0.5 BPM & 200 psig. SWI. SDFN. Virgil Lucero w/BLM on loc & witnessed operations.
7/16/2009	PT BH csg to 300 psig. Tstd OK. Rlsd press. PT csg 800 psig for 5". Tstd OK. Rlsd press. TIH w/6 jts tbg. Tgd TOC @ 165'. Plug #3 w/7 sxs Clas B cmt (mixed @ 15.6 pp, 1.18 cu ft/sx yield, 8.26 cu/ft). Ppd dwn tbg w/1.41 bbls cmt. Cmt fr/165' to surf. TOH & LD 6 jts tbg. ND BOP. RDMO A-Plus Rig #6. Dug out WH. Cut off csg. Instld DHM w/8 sxs cmt. Clh loc. FR for P&A. Operations suspended for remediation. No reg rpr on loc to witness operations.