

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34290
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SNYDER GAS COM B
8. Well Number #1N
9. OGRID Number 5380
10. Pool name or Wildcat BASTIN DK/BLANCO MV
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5547'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: SNYDER GAS COM B
2. Name of Operator XTO ENERGY INC.	8. Well Number #1N
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter K : 1980' feet from the SOUTH line and 1125' feet from the WEST line Section 19 Township 29N Range 9W NMPM NMPM County SAN JUAN	10. Pool name or Wildcat BASTIN DK/BLANCO MV
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5547'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ **COMPLETION SUMMARY**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., ^{Re-} completed this well per the attached summary report.

(CBP @ 6100'
ZA Dakota
7-17-09)

RCVD JUL 31 '09
OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J Conder TITLE REGULATORY CLERK DATE 07/30/09
Type or print name BARBARA J CONDER E-mail address: barbara_conder@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY John G. Bojst Deputy Oil & Gas Inspector, District #3 DATE AUG 04 2009

Conditions of Approval (if any):

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EXECUTIVE SUMMARY REPORT

1/1/2009 - 7/30/2009
Report run on 7/30/2009 at 10:28 AM

Snyder Gas Com B 01N

7/15/2009	Anchors tstd 7/09. FTP 348 psig. SICP 352 psig. MIRU Triple P Rig #6. Bd well. RIH w/2" JDC tl. Recd plngr & BHBS. ND WH. NU BOP. TOH w/195 jts 2-3/8" tbg, SN & NC. SWI. SDFN.
7/16/2009	Bd well. Ppd dwn csg w/15 bbls 2% KCl wtr & KW. TIH w/Smith 5-1/2" 10K CBP, hyd setting tl & 186 jts 2-3/8" tbg. Ppd dwn tbg w/27 bbls 2% KCl wtr & set CBP @ 6,134'. Sheared plg off @ 2,000 psig. TOH & LD w/1 jt tbg. Ld csg w/96 bbls 2% KCl wtr. Circ cln. PT 5-1/2" csg & plg to 2,000 psig. Tstd OK. Rlsd press. TOH & LD w/186 jts tbg & setting tl. ND BOP. NU 5K WP frac vlv. MIRU H&M pmp trk. PT 5-1/2" csg & plg to 3,850 psig w/9 bbls 2% KCl wtr. Press dropd fr/3,850 to 0 psig 1". RIH w/sb & SL to 6,130' (CBP). POH w/SL & sb. SWI. SDFN.
7/17/2009	Bd well. MI & set 2 - 400 bbl frac tnks & filled w/2% KCl wtr. MIRU Weatherford WLU. RIH w/Weatherford 5-1/2" 10K CBP. Tgd @ 6,130' (Smith CBP). Set CBP @ 6,100' FS. POH w/setting tl. Ld csg w/127 bbls 2% KCl wtr. MIRU H&M pmp trk. PT CBP & 5-1/2" csg to 3,950 psig for 5". Tstd OK. Rlsd press. Trtd frac fld w/biocide & SF-147 (KCl substitute). RDMO pmp trk. Perf MC w/3-1/8" select fire csg gun @ 5,728', 5,723', 5,708', 5,702', 5,700', 5,695', 5,693', 5,680', 5,678', 5,674', 5,652', 5,646', 5,642', 5,600', 5,582', 5,580', 5,548', 5,546', 5,544', 5,509', 5,502' & 5,500' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 22 holes). POH w/csg gun. RDMO WLU. RDMO Triple P Rig #6.
7/21/2009	MIRU Superior ac equip. Bd MC perfs fr/5,500' - 5,728' w/2% KCl wtr @ 4 BPM & 2,828 psig. EIR @ 8 BPM & 2,200 psig. A. w/1,500 gals 15% NEFE HCl ac & 40 - 7/8" 1.1 SG Bio BS. Flshd w/94 bbls 2% KCl wtr @ 8.7 BPM & 1,800 psig. Balled off @ 4,150 psig. Surged off BS. SD 5". Fin flsh w/45 bbls 2% KCl wtr @ 9.4 BPM & 1,060 psig. ISIP 530 psig. 5" SIP 396 psig. 10" SIP 366 psig. 15" SIP 345 psig. 214 BLWTR. SWI. RDMO ac equip.
7/23/2009	MI & set 2 - 400 bbl frac tks & filled w/FW. MIRU H&M precision pmp trk. Trtd frac fld w/biocide & clay stabilizer. RDMO pmp trk. MIRU Halliburton frac equip. Fracd MC perfs fr/5,500' - 5,728' dwn 5-1/2" csg w/64,806 gals 70Q N2 foam Delta 140 frac fld (borate XL, guar gel, 2% KCl wtr) carrying 106,400# sd (85,400# 20/40 BASF sd & 21,000# 20/40 Super LC RC sd per wt slips). Flshd w/123 bbls 55Q N2 foam frac fld. AIR 35.7 BPM. ATP 2,537 psig. Max TP 3,495 psig. Max sd conc 3.66 ppg. ISIP 2,525 psig. 5" SIP 1,846 psig. 567 BLWTR. 220,000 scf N2 cooldwn. 1,048,000 scf N2 dwnhole. RDMO frac equip. SWI 4 hrs. RU flwback mnfld & FL. SWI 4 hrs. SICP 1,300 psig. OWU on 3/8" ck @ 7:00 p.m. F. 0 BO, 106 BLW, N2, frac fld, no sd, FCP 1,300 - 650 psig, 3/8" ck, 12 hrs.
7/24/2009	Cont'd w/flwback fr/MC frac. F. 0 BO, 75 BLW, gas, N2, no sd, FCP 650 - 300 psig, 3/8" ck, 6 hrs. Ran IP tst for MC. F. 0 BO, 5 BLW, 131.6 MCF (based on 789.7 MCFD calc wet gas rate), FCP 227 psig, 3/8" ck, 4 hrs. SWI. RDMO Teton flwback equip.
7/27/2009	MIRU Triple P Rig #7. OWU on 3/4". F. 0 BO, 40 BLW, gas, tr N2, no sd, FCP 1,200 - 200 psig, 3/4" ck, 2 hrs. F. 0 BO, 20 BLW, gas, no sd, FCP 200 - 40 psig, 2" ck, 1.5 hrs. Ppd dwn csg w/30 bbls 2% KCl wtr & KW. ND frac vlv. NU BOP. PU & TIH w/NC, SN & 124 jts 2-3/8" tbg. Recd 0 BO, 60 BLW w/TIH. SI tbg. Left csg opn to SL.

EXECUTIVE SUMMARY REPORT

1/1/2009 - 7/30/2009
Report run on 7/30/2009 at 10:28 AM

7/28/2009	FCP 300 psig. Bd well. TIH w/185 jts 2-3/8" tbg. Tgd @ 5,900' (230' of fill). MIRU Rio AFU. Estb circ w/AFU. CO fill fr/5,900' - 6,100' (CBP). Circ 3 hrs w/hvy - tr sd. Used 40 bbls 2% KCl wtr w/AFU. Recd 0 BO, 130 BLW w/AFU. RDMO AFU. TOH & LD w/15 jts tbg. Tbg ran as follows; NC, SN & 170 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 5,600'. EOT @ 5,601'. MC perfs fr/5,500' - 5,728'. CBPs @ 6,100' & 6,130'. DK perfs fr/6,310' - 6,496'. PBD @ 6,784'. ND BOP. NU WH. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. RU swb tls. BFL 5,500' FS. S. 0 BO, 1 BLW, 2 runs, FFL 5,500' FS. Lt brn fld smpl w/no solids. FTP 5 psig. SICP 125 psig. RD swb tls. SWIFPBU. RDMO Triple P Rig #7. RWTPD. FR for OAP fr/MC compl. Start well test.
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