

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

JUL 29 2009

Bureau of Land Management
Farmington Field Office

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SENE), 2069' FNL & 898' FEL, Section 12, T29N, R11W, NMPM

5. Lease Number
NM-03717-B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Garrett Com 100S
9. API Well No.
30-045-34835
10. Field and Pool
11. Basin Fruitland Coal
County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | | X | Other - | Completion Report |
|---|--|--|---|---------|-------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans | | | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction | | | |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing | | | |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off | | | |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection | | | |

RCVD AUG 3 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

04/17/2009 RU BWWC W/L. RIH w/ gauge ring. Run GR/CCL/CNL logs. RD W/L 04/17/2009.

05/15/2009 Install Frac valve, PT csg to 4100#/30min. Test - OK

05/16/2009 RU BWWC W/L to perf Fruitland Coal w/ .037" diam. & 42.5" penetration - 3 SPF @ 1,964' -1,974' = 30 Shots, 3 SPF @ 1,998' -2,002' = 12 Shots, 3 SPF @ 2,006' - 2,013' = 21 Shots, 3 SPF @ 2,020' - 2,022' = 6 Shots, 3 SPF @ 2,046' - 2,050' = 12 Shots, 1 SPF @ 2,102' - 2,104' = 2 Shots. Fruitland Coal Total Shots = 83.

Acidize w/ 12bbls, 10% Formic Acid. Frac w/ 36,204 gals 25# Linear Gel Foam Pad w/ 84,281 lbs of 20/40 Brady Sand. N2: 1,352,104 SCF.

05/18/2009 Start Flow back

05/20/2009 Set 4" CBP @ 1850'. RD. Flow back & Frac. Equip.

07/15/2009 MIRU BASIC 1549. NU BOPE. PT BOP. Test - OK. Tag CBP @ 1850'. M/O CBP @ 1850'

07/16/2009 C/O to PBTD @ 2288'.

07/21/2009 Flow Test FC.

07/22/2009 RIH w/ 67jts, 2 3/8", 4.7#, J-55 set @ 2092'. RD RR.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 7/29/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date

JUL 30 2009

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD