UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sandi y Notices and 1	Reports on W	CHO			
***************************************				RECEWED	5.	Lease Number
		:				NM-03717-B
1.	Type of Well			JUL 29 2009	6.	If Indian, All. or
	GAS					Tribe Name
2	N 60 4			Bureau of Land Managemei Farmington Field Offica	nit. 7.	Unit Agreement Name
2.	Name of Operator					
	BURLINGTON					
	RESOURCES O	IL & GAS C	COMPANY LP			
	Address & Dhone No. of Owenston				- 8.	Well Name & Number
3.	Address & Phone No. of C	perator				Garrett Com 100S
	PO Box 4289, Farmington,	NM 87400 /	505) 326-0700	•	9.	API Well No.
_	TO DOX 4203, Faillington,	1 NIVI 0 / 479 (JUJ) J20-7/00		J. _	ALL WEILING.
_						30-045-34835
4.	Location of Well, Footage,	Sec., T, R, N	Л			
					10.	Field and Pool
	ET DET SEER CONSESSES AS SE	NAME O OO	oo maaaa ee ee ee	MAGNI DAARE NEEDS		nate nate and a
	Surf: Unit H (SENE), 2069	7' FNL & 898	5' FEL, Section 12	z, 129N, K11W, NMPM	1.1	Basin Fruitland Coal
					11.	County and State
						San Juan, NM
12	CHECK APPROPRIATE	BOX TO IN	DICATE NATUR	E OF NOTICE, REPORT, O	THER	DATA
	Type of Submission	Type of Action				
	Notice of Intent		bandonment	Change of Plans	<u>X</u>	Other – Completion Report
	X Subsequent Report		ecompletion lugging	New Construction Non-Routine Fracturing		RCVD AUG 3 '09
	X Subsequent Report		lugging lasing Repair	Water Shut off		OT COMS. DIV.
	Final Abandonment		Itering Casing	Conversion to Injection		
13.	Describe Proposed or Con	ipleted Oper	ations			
A	FIGOR DITTURE	NTT . /	in B chica	CONT 1 DE ME CAMETO	00	
				L/CNL logs. RD W/L 04/17/20	09.	
05/1	5/2009 Install Frac valve, I	T csg to 410	0#/30min. Test - O	K		64'_1 974' = 30 Shots - 2 SI
05/1	5/2009 Install Frac valve, I 6/2009 RU BWWC W/L to	PT csg to 410 perf Fruitlan	0#/30min. Test - O nd Coal w/ .037" di	K am. & 42.5" penetration - 3 SP	F@1,9	
05/1	5/2009 Install Frac valve, I 1.6/2009 RU BWWC W/L to @ 1,998' -2,002' =	T csg to 410 perf Fruitlar 12 Shots, 3 S	0#/30min. Test - O nd Coal w/ .037" di PF @ 2,006' - 2,01	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020'	F @ 1,9 - 2,022'	
05/1	.5/2009 Install Frac valve, I .6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots,	PT csg to 4100 perf Fruitlan 12 Shots, 3 S 1 SPF @ 2,10	0#/30min. Test - O nd Coal w/ .037" di .PF @ 2,006' - 2,01)2' - 2,104' = 2 Sho	K am. & 42.5" penetration - 3 SP	F @ 1,9 - 2,022' = 83.	= 6 Shots, 3 SPF @ 2,046'
05/1	.5/2009 Install Frac valve, I .6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots, Acidize w/ 12bbls, N2: 1,352,104 SCF	PT csg to 4100 perf Fruitlar 12 Shots, 3 S 1 SPF @ 2,10 10% Formic	0#/30min. Test - O nd Coal w/ .037" di .PF @ 2,006' - 2,01)2' - 2,104' = 2 Sho	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020' ts. Fruitland Coal Total Shots	F @ 1,9 - 2,022' = 83.	= 6 Shots, 3 SPF @ 2,046'
05/1 05/1 05/1	5/2009 Install Frac valve, I 6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots, Acidize w/ 12bbls, N2: 1,352,104 SCF 8/2009 Start Flow back	PT csg to 4100 perf Fruitland 12 Shots, 3 S 1 SPF @ 2,10 10% Formic	0#/30min. Test - O nd Coal w/ .037" di .PF @ 2,006' - 2,01 .2' - 2,104' = 2 Sho .Acid. Frac w/ 36,2	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020' ts. Fruitland Coal Total Shots 04 gals 25# Linear Gel Foam F	F @ 1,9 - 2,022' = 83.	= 6 Shots, 3 SPF @ 2,046'
05/1 05/1 05/1 05/2	.5/2009 Install Frac valve, I .6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots, Acidize w/ 12bbls, N2: 1,352,104 SCF .8/2009 Start Flow back 20/2009 Set 4" CBP @ 1850	PT csg to 4100 perf Fruitlan 12 Shots, 3 S 1 SPF @ 2,10 10% Formic	0#/30min. Test - Ond Coal w/ .037" did Coal w/ .037" die PF @ 2,006' - 2,010' - 2,104' = 2 Sho Acid. Frac w/ 36,2	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020' ts. Fruitland Coal Total Shots 04 gals 25# Linear Gel Foam F	F @ 1,9 - 2,022' = 83. Pad w/ 8	= 6 Shots, 3 SPF @ 2,046' 4,281 lbs of 20/40 Brady Sa
05/1 05/1 05/1 05/2 07/1	5/2009 Install Frac valve, I 6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots, Acidize w/ 12bbls, N2: 1,352,104 SCF 8/2009 Start Flow back 20/2009 Set 4" CBP @ 1850 MIRU BASIC 1549	PT csg to 4100 perf Fruitlar 12 Shots, 3 S 1 SPF @ 2,10 10% Formic D'. RD. Flow to NU BOPE.	0#/30min. Test - Ond Coal w/ .037" did Coal w/ .037" die PF @ 2,006' - 2,010' - 2,104' = 2 Sho Acid. Frac w/ 36,2	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020' ts. Fruitland Coal Total Shots 04 gals 25# Linear Gel Foam F	F @ 1,9 - 2,022' = 83. Pad w/ 8	= 6 Shots, 3 SPF @ 2,046' 4,281 lbs of 20/40 Brady Sa
05/1 05/1 05/1 05/2 07/1	5/2009 Install Frac valve, I 6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots, Acidize w/ 12bbls, N2: 1,352,104 SCF 8/2009 Start Flow back 8/2009 Set 4" CBP @ 1850 5/2009 MIRU BASIC 1549 6/2009 C/O to PBTD @ 22	PT csg to 4100 perf Fruitlar 12 Shots, 3 S 1 SPF @ 2,10 10% Formic D'. RD. Flow to NU BOPE.	0#/30min. Test - Ond Coal w/ .037" did Coal w/ .037" die PF @ 2,006' - 2,010' - 2,104' = 2 Sho Acid. Frac w/ 36,2	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020' ts. Fruitland Coal Total Shots 04 gals 25# Linear Gel Foam F	F @ 1,9 - 2,022' = 83. Pad w/ 8	= 6 Shots, 3 SPF @ 2,046' 4,281 lbs of 20/40 Brady Sa
05/1 05/1 05/1 05/2 07/1 07/1	.5/2009 Install Frac valve, I .6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots, Acidize w/ 12bbls, N2: 1,352,104 SCF .8/2009 Start Flow back .5/2009 MIRU BASIC 1549 .6/2009 C/O to PBTD @ 22 .1/2009 Flow Test FC.	PT csg to 4100 perf Fruitland 12 Shots, 3 S 1 SPF @ 2,100 10% Formic 1000. P. NU BOPE. 288'.	0#/30min. Test - O nd Coal w/ .037" di PF @ 2,006' - 2,01 02' - 2,104' = 2 Sho Acid. Frac w/ 36,2 back & Frac. Equip PT BOP. Test - O	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020' ts. Fruitland Coal Total Shots of gals 25# Linear Gel Foam F K. Tag CBP @ 1850'. M/O C	F @ 1,9 - 2,022' = 83. Pad w/ 8	= 6 Shots, 3 SPF @ 2,046' 4,281 lbs of 20/40 Brady S
05/1 05/1 05/1 05/2 07/1 07/1	5/2009 Install Frac valve, I 6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots, Acidize w/ 12bbls, N2: 1,352,104 SCF 8/2009 Start Flow back 8/2009 Set 4" CBP @ 1850 5/2009 MIRU BASIC 1549 6/2009 C/O to PBTD @ 22	PT csg to 4100 perf Fruitland 12 Shots, 3 S 1 SPF @ 2,100 10% Formic 1000. P. NU BOPE. 288'.	0#/30min. Test - O nd Coal w/ .037" di PF @ 2,006' - 2,01 02' - 2,104' = 2 Sho Acid. Frac w/ 36,2 back & Frac. Equip PT BOP. Test - O	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020' ts. Fruitland Coal Total Shots of gals 25# Linear Gel Foam F K. Tag CBP @ 1850'. M/O C	F @ 1,9 - 2,022' = 83. Pad w/ 8	= 6 Shots, 3 SPF @ 2,046' 4,281 lbs of 20/40 Brady Sa
05/1 05/1 05/1 05/2 07/1 07/1 07/2	5/2009 Install Frac valve, I 6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots, Acidize w/ 12bbls, N2: 1,352,104 SCF 8/2009 Start Flow back Set 4" CBP @ 1850 5/2009 MIRU BASIC 1549 6/2009 C/O to PBTD @ 22 1/2009 Flow Test FC. RIH w/ 67jts, 2 3/8	PT csg to 4100 perf Fruitland 12 Shots, 3 Start 12 Shots, 3 Shots,	0#/30min. Test - Ond Coal w/.037" did Coal w/.037" die PF @ 2,006' - 2,010' - 2,104' = 2 Sho Acid. Frac w/ 36,20 ack & Frac. Equip PT BOP. Test - Officet @ 2092'. RD R	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020' ts. Fruitland Coal Total Shots of gals 25# Linear Gel Foam F K. Tag CBP @ 1850'. M/O C	F @ 1,9 - 2,022' = 83. Pad w/ 8	= 6 Shots, 3 SPF @ 2,046' 4,281 lbs of 20/40 Brady Sa
05/1 05/1 05/1 05/2 07/1 07/1 07/2	.5/2009 Install Frac valve, I .6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots, Acidize w/ 12bbls, N2: 1,352,104 SCF .8/2009 Start Flow back .5/2009 MIRU BASIC 1549 .6/2009 C/O to PBTD @ 22 .1/2009 Flow Test FC.	PT csg to 4100 perf Fruitland 12 Shots, 3 Start 12 Shots, 3 Shots,	0#/30min. Test - Ond Coal w/.037" did Coal w/.037" die PF @ 2,006' - 2,010' - 2,104' = 2 Sho Acid. Frac w/ 36,20 ack & Frac. Equip PT BOP. Test - Officet @ 2092'. RD R	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020' ts. Fruitland Coal Total Shots of gals 25# Linear Gel Foam F K. Tag CBP @ 1850'. M/O C	F @ 1,9 - 2,022' = 83. Pad w/ 8	= 6 Shots, 3 SPF @ 2,046' 4,281 lbs of 20/40 Brady Sa 350'
05/1 05/1 05/1 05/2 07/1 07/1 07/2	5/2009 Install Frac valve, I 6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots, Acidize w/ 12bbls, N2: 1,352,104 SCF 8/2009 Start Flow back 5/2009 Set 4" CBP @ 1850 6/2009 C/O to PBTD @ 22 21/2009 Flow Test FC. 22/2009 RIH w/ 67jts, 2 3/8 I hereby certify that the fo	PT csg to 4100 perf Fruitland 12 Shots, 3 Start 12 Shots, 3 Shots,	0#/30min. Test - Ond Coal w/.037" did Coal w/.037" die PF @ 2,006' - 2,010' - 2,104' = 2 Sho Acid. Frac w/ 36,20 ack & Frac. Equip PT BOP. Test - Officet @ 2092'. RD R	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020' ts. Fruitland Coal Total Shots 04 gals 25# Linear Gel Foam F K. Tag CBP @ 1850'. M/O Cl R.	F @ 1,9 - 2,022' = 83. Pad w/ 8	= 6 Shots, 3 SPF @ 2,046' 4,281 lbs of 20/40 Brady Sa 350'
05/1 05/1 05/1 05/2 07/1 07/2 07/2	5/2009 Install Frac valve, I 6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots, Acidize w/ 12bbls, N2: 1,352,104 SCF 8/2009 Start Flow back 5/2009 Set 4" CBP @ 1850 6/2009 C/O to PBTD @ 22 21/2009 Flow Test FC. 22/2009 RIH w/ 67jts, 2 3/8 I hereby certify that the fo	PT csg to 4100 perf Fruitland 12 Shots, 3 Start 12 Shots, 3 Shots,	0#/30min. Test - Ond Coal w/.037" did Coal w/.037" die PF @ 2,006' - 2,0102' - 2,104' = 2 Sho Acid. Frac w/ 36,200 ack & Frac. Equip PT BOP. Test - Officet @ 2092'. RD Rule and correct.	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020' ts. Fruitland Coal Total Shots 04 gals 25# Linear Gel Foam F K. Tag CBP @ 1850'. M/O Cl R.	F @ 1,9 - 2,022' = 83. Pad w/ 8	= 6 Shots, 3 SPF @ 2,046' 4,281 lbs of 20/40 Brady Sa 350'
05/1 05/1 05/1 05/2 07/1 07/2 07/2 14.	5/2009 Install Frac valve, I 6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots, Acidize w/ 12bbls, N2: 1,352,104 SCF 5/2009 Start Flow back 5/2009 Set 4" CBP @ 1850 6/2009 C/O to PBTD @ 22 6/2009 Flow Test FC. 1/2/2009 RIH w/ 67jts, 2 3/8 I hereby certify that the fo	PT csg to 4100 perf Fruitlar 12 Shots, 3 S 1 SPF @ 2,10 10% Formic 10. RD. Flow 10. NU BOPE. 288'. ", 4.7#, J-55 s regoing is tra	0#/30min. Test - Ond Coal w/.037" did Coal w/.037" die PF @ 2,006' - 2,0102' - 2,104' = 2 Sho Acid. Frac w/ 36,200 ack & Frac. Equip PT BOP. Test - Officet @ 2092'. RD Rule and correct.	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020' ts. Fruitland Coal Total Shots 04 gals 25# Linear Gel Foam F K. Tag CBP @ 1850'. M/O Cl R.	F @ 1,9 - 2,022' = 83. Pad w/ 84 BP @ 18	= 6 Shots, 3 SPF @ 2,046' 4,281 lbs of 20/40 Brady Sa 350' The state $\frac{7}{29}/2009$
05/1 05/1 05/1 05/2 07/1 07/1 07/2 07/2 14. Sign	5/2009 Install Frac valve, I 6/2009 RU BWWC W/L to @ 1,998' -2,002' = 2,050' = 12 Shots, Acidize w/ 12bbls, N2: 1,352,104 SCF 8/2009 Start Flow back 5/2009 Set 4" CBP @ 1850 6/2009 C/O to PBTD @ 22 21/2009 Flow Test FC. 22/2009 RIH w/ 67jts, 2 3/8 I hereby certify that the fo	PT csg to 4100 perf Fruitlar 12 Shots, 3 S 1 SPF @ 2,10 10% Formic 10. RD. Flow 10. NU BOPE. 288'. ", 4.7#, J-55 s regoing is tra	0#/30min. Test - Ond Coal w/.037" did Coal w/.037" die PF @ 2,006' - 2,0102' - 2,104' = 2 Sho Acid. Frac w/ 36,200 ack & Frac. Equip PT BOP. Test - Officet @ 2092'. RD Rule and correct.	K am. & 42.5" penetration - 3 SP 3' = 21 Shots, 3 SPF @ 2,020' ts. Fruitland Coal Total Shots 04 gals 25# Linear Gel Foam F K. Tag CBP @ 1850'. M/O Cl R.	F @ 1,9 - 2,022' = 83. Pad w/ 84 BP @ 18	= 6 Shots, 3 SPF @ 2,046' - 4,281 lbs of 20/40 Brady Sa

WUUU B FARMINGTON FIELD OFFICE BY ______