

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-05969
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator E. L. Fundingsland		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1157, Littleton, CO 80160-1157		7. Lease Name or Unit Agreement Name G. Dunham
4. Well Location Unit Letter <u>M</u> : <u>890</u> feet from the <u>South</u> line and <u>920</u> feet from the <u>West</u> line Section <u>14</u> Township <u>25N</u> Range <u>2W</u> NMPM County <u>Rio Arriba</u>		8. Well Number 9
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7300 KB		9. OGRID Number 6640
		10. Pool name or Wildcat GAVILAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Operator E.L.Fundingsland permanently plugged and abandoned the subject well using
the attached procedure. *ON MAY 6, 2009 per ELF to KR 8/5/09*

RCUD JUL 30 '09

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

OIL CONS. DIV.

DIST. 3

Spud Date:

5-21
5-21-1962

Rig Release Date:

5-28-1962

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

E. L. Fundingsland

TITLE Operator

DATE

7/26/09

Type or print name

E. L. Fundingsland

E-mail address: fundingsland@msn.com

PHONE: 303-738-8839

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY:

Fally G. Ralo

TITLE

DATE

AUG 05 2009

Conditions of Approval (if any):

PNR ONLY

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FINAL PLUG & ABANDONMENT REPORT

Operator: E. L. Fundingsland
Well: Sunico – G. Dunham #9
Location: UL M, 890' FSL, 920' FWL, Sec 14, T25N, R2W, NMPM
API Number: 30-039-05969
Field: Gavilan PC
KB: 7' above GL.

Surface Casing; 8-5/8" set at 100 ft (Cemented with 60 sx) Hole size: 10-3/4"
Production Casing: 4-1/2" 9.5#/ft set at 3494. (Cemented with 100 sx) Hole size: 6-3/4"

Tubing: 1".

Formation tops: Ojo Alamo: 3069' Kirtland: 3249'
Fruitland: 3338' Picture Cliffs: 3379'

Installed and tested location rig anchors.

Move Silver Star Corporation Rig 15 to location and rigged up. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. Install relief line to pit and blow down well. Pump 10 barrels water down tubing. Nipple down wellhead and nipple up 3000 psi BOP. Started out of hole with 1" tubing and tubing parted

Fished 100 joints 1" tubing from hole leaving top of fish at 3147' KB.

Rig up wireline and set CIBP @ 3140. Ran 2-3/8' tubing to CIBP, loaded hole with water Pressure test casing to 500 psig with rig pump. Held ok. Ran Cement Bond Log and recorded top of Cement @ 2960' (109' cement above top of Ojo Alamo).

Plugged wellbore as follows

Plug #1: Cemented with 12 sacks Class B cement (2.5 bbls: 14.16 cf.) and spot inside casing above the CIBP from 3140 – 2986' kb

Plug #2: 8-5/8" Surface Casing, 150' – Surface: Perforate 3 squeeze @ 150'. Establish circulation. Cemented with 121 sacks Class B (13.17 bbls: 142.78 c.f.) cement and pump down the casing and circulated to surface

ND BOP. Rigged down Silver Star Corporation and moved off location.

Cut off anchors below ground. Cut off well head and casing and installed dry hole marker.