State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410
<u>District IV</u>

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

220 S. St. France					Santa Fe, NI OWABLE		HOD	17 ATI <i>C</i>	N TO	ED A NI	AMENDED REPORT	
¹ Operator n	I.		ESI FC	K ALL	OWABLE	AND AUI		² OGRID I		INAN	SPURI	
Burlington F P.O. Box 428			<u> </u>	3 0 0								
Farmington,			³ Reason for Filing Code/ Effective Date NW									
⁴ API Number						sa Verde Fool Code 72319					2	
⁷ Property Code ⁸ Property Name						⁹ Well Number					ber	
7452 II. ¹⁰ Su	rfoco I	ocation			San Juan 27	7-4 Unit					58N	
Ul or lot no. Section Tow			ship Range Lot		Feet from the 685'	North/SouthLine SOUTH		Feet from the 1180'		West line	e County Rio Arriba	
11 Bottom Hole Location												
UL or lot no. K	Section 31	Township 27	Range 4W	Lot Idn	Feet from the 1384'	North/SouthLine Feet from SOUTH 2003		Feet from t 2003'	the East/West line WEST		e County Rio Arriba	
12 Lse Code F		cing Method Code Date 15 C-129 Permit Number 16 C-1		129 Effecti	29 Effective Date		⁷ C-129 Expiration Date					
	III. Oil and Gas Transporters								<u> </u>			
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address									²⁰ O/G/W	
9018							Refining				О	
								在一个人				
25244		Williams									G	
		Ş.									// JUL 31'09	
		OIL CONS. D									CONS. DIV.	
		letion Dat									DIST. 3	
²¹ Spud Date 8/13/2008		²² Ready 7/21/2		MD 86	²³ TD 550' /TVD 8531'	24 PBTD MD 8646'/TVD 852'					²⁶ DHC, MC 2822AZ	
²⁷ Hole Siz			²⁸ Casin	g & Tubi	ng Size	²⁹ Depth Set		it .		³⁰ Sacks Cement		
12 1/4"			9 5/8	', 32.3#, I	H-40	379'			3		380 sx (456 cf)	
8 3/4"			7"	, 23#, J-5	5	5825'			700 sx (1699 cf)		x (1699 cf)	
6 1/4"			4 1/2	", 11.6#, I	L-80	4000'-8646'			290		sx (450 cf)	
			2 3/8	3", 4.7#, L	-80	8531'						
V. Well 31 Date New		ita ³² Gas Deliv	erv Date	33	Test Date	34 Test	Length	35	Tbg. Pres	sure	³⁶ Csg. Pressure	
NA	NA		SI 7/		/15/2009	1hr			SI-704ps		SI-800psi	
³⁷ Choke S 1/2"					⁹ Water 6 bwpd	l l					41 Test Method Flowing	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						Approved by: Charletten 8-4-09						
Printed name: Ethel Tally						Title: SUPERVISOR DISTRICT # 3						
Title: Staff Regulatory Technician						Approval Date: AUG 0 4 2005						
E-mail Address: Ethel.Tally@ConocoPhillips.com									- C-12-0	,		
Date: 7 3	7	byn.	apri	4)								
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