Bill Akwari

Kandis Roland



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Distribution: **BLM 4 Copies** JUL 22 2009 Regulatory ConocoPhillips Sureau of Land Management
Farmington Field Office Accounting Well File Revised: March 9, 2006 Status PRELIMINARY PRODUCTION ALLOCATION FORM FINAL 🖂 REVISED [Commingle Type Date: 7/17/2009 SURFACE DOWNHOLE X API No. 30-039-30476 Type of Completion NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC2859AZ Lease No. NM-03404 Well Name Well No. San Juan 31-6 Unit #49P Section Unit Letter **Township** County, State Range Footage T030N **R006W** Sur-I 1460' FSL & 145' FEL Rio Arriba County, BH-I 5 **T030N R006W** 2129' FSL & 715' FEL New Mexico RCVD AUG 5'09 Completion Date Test Method MIL CONS. DIV. HISTORICAL | FIELD TEST | PROJECTED | OTHER | DIST. 3 5/4/2009 **FORMATION PERCENT CONDENSATE** PERCENT GAS **MESAVERDE 2059 MCFD** 81% 81% 19% **DAKOTA 475 MCFD** 19% 2534 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. APPROVED BY DATE TITLE **PHONE** Doe Hemitt P-3-09 599-6365 Ses Engineer 505-599-4076

Engineering Tech.

505-326-9743