

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/28/2009

API No. 30-039-30490

DHC No. DHC2899AZ

Lease No. SF-079520-A

Well Name

San Juan 28-5 Unit

Well No.

#80M

Unit Letter

Surf- G

BH- A

Section

26

26

Township

T028N

T028N

Range

R005W

R004W

Footage

1540' FNL & 1490' FEL

1143' FNL & 242' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

6/18/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

3418 MCFD

PERCENT

80%

CONDENSATE

PERCENT

80%

DAKOTA

852 MCFD

20%

20%

4280

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

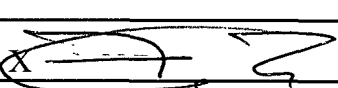
RCVD AUG 5 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

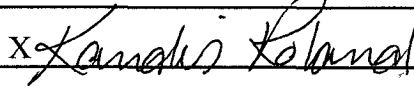


7/28/09

Engineer

505-599-4076

Bill Akwari

X 

7/28/09

Engineering Tech.

505-326-9743

Kandis Roland