

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/20/2009

API No. 30-039-30508

DHC No. DHC3000AZ

Lease No. SF-078425

Well Name

San Juan 29-7 Unit

Well No.

#60M

Unit Letter

H

Section

34

Township

T029N

Range

R007W

Footage

1600' FNL & 325' FEL

County, State

**Rio Arriba County,
New Mexico**

Completion Date

7/6/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1549 MCFD

PERCENT

41%

CONDENSATE

PERCENT

41%

DAKOTA

2256 MCFD

59%

59%

3805

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 5 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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7/21/09

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